



中信期货有限公司
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中国原油期货

China Crude Oil Futures

基础介绍 Introduction

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1. 定价机制 Pricing Mechanism

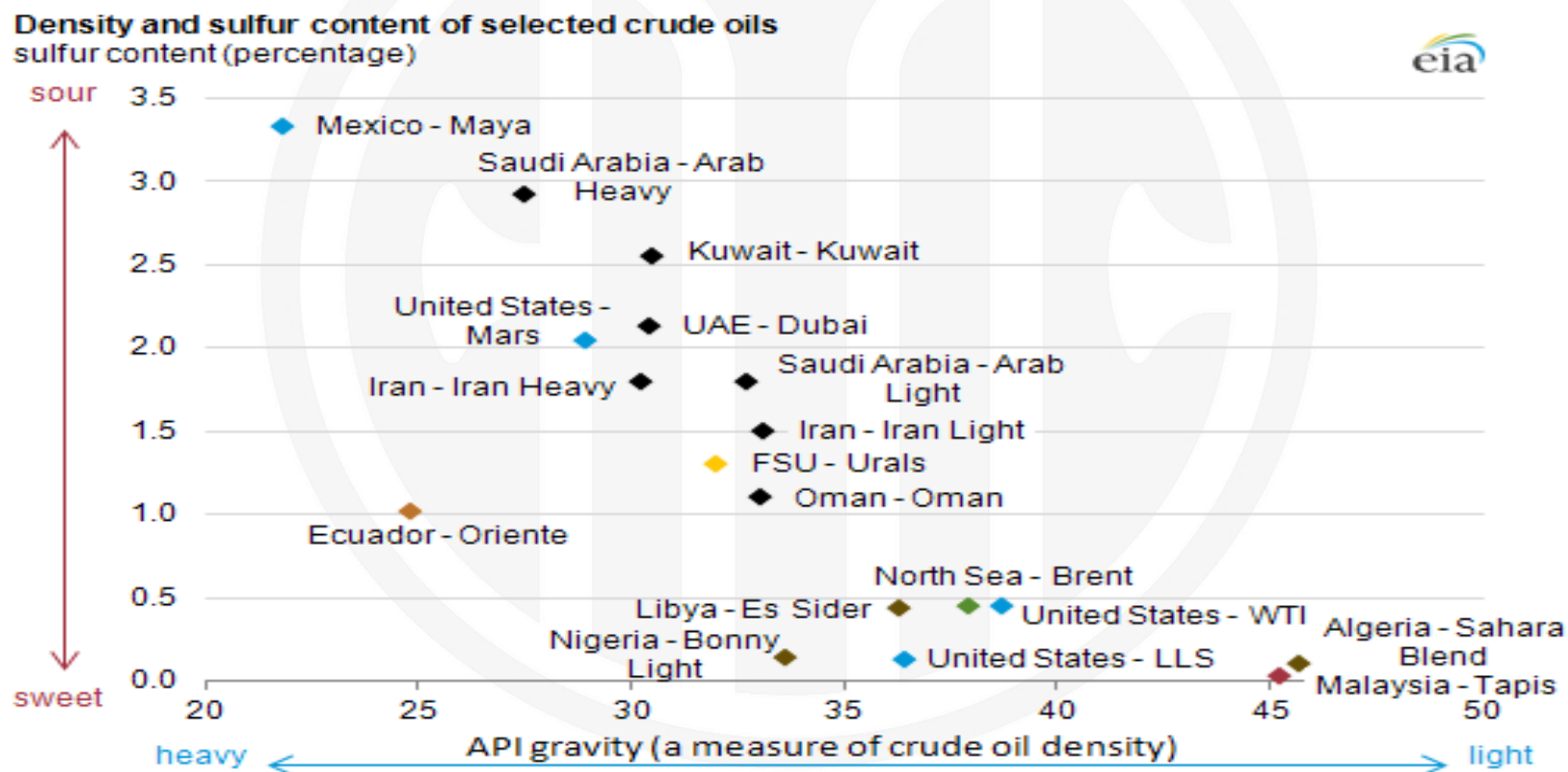
2. 供需贸易 Supply and Demand

3. 价格研究 Oil Price Research

4. 套期保值 Commercial Hedging

5. 内外套利 Cross Border Arbitrage

- Global crude oil production is around 100 million barrels/day, with total value of 3.65 trillion USD at 100 dollar/barrel. (1/8 of US GDP, 1/6 of China GDP)
- 全球原油总产量约1亿桶/日，按Brent100美元/桶计算，年产值3.6万亿美元。



原油贸易定价公式和三大基准价格体系

Crude oil pricing formula and major benchmark systems



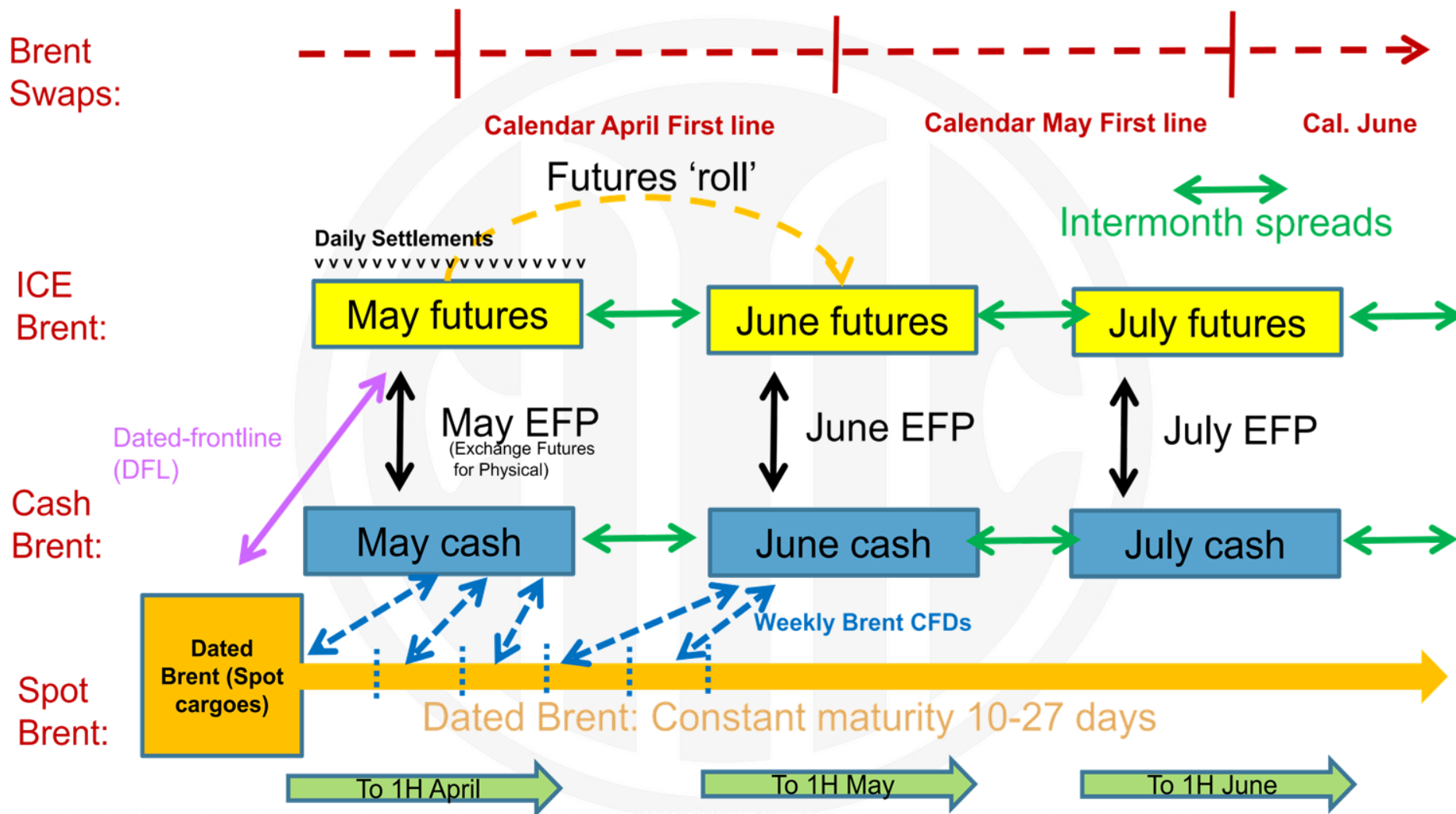
WTI 价格体系

WTI price system



Brent 价格体系

Brent price system



Dubai 价格体系

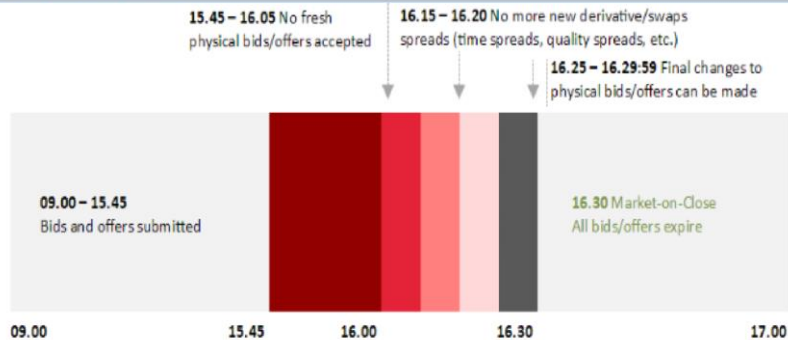
Dubai price system

表 1：公式定价主要基准价格

| 亚洲 | | 欧洲 | 美国 |
|-----|--------------|-----------------------------------|----------------------------|
| 沙特 | Dubai/Oman | Bwave(00年6月后), 之前为 Dated Brent | ASCI (10年1月后), 之前为 WTI |
| 伊朗 | Dubai/Oman | Bwave(01年1月后), 之前为 Dated Brent | 无出口 |
| 伊拉克 | Dubai/Oman | Bwave(00年6月后), 之前为 Dated Brent | ASCI (10年4月后), 之前为 WTI |
| 科威特 | Dubai/Oman | Dated Brent | ASCI (09年12月后), 之前为 WTI |
| 俄罗斯 | ESPO (Dubai) | Urals (Dated Brent) | |

资料来源：The Oxford institute for energy studies 中信期货研究部

图 9：普氏窗口报价时间轴



资料来源：Platts 中信期货研究部

KEY BENCHMARKS (\$/barrel)

| | | | Mid | Change |
|------------------------|---------|-------------|--------|--------|
| (PGA page 2210) | | | | |
| Dubai (May) | PCAA000 | 66.78-66.80 | 66.790 | +1.040 |
| Dubai (Jun) | PCAAU00 | 66.50-66.52 | 66.510 | +1.010 |
| Dubai (Jul) | PCAAV00 | 66.21-66.23 | 66.220 | +0.970 |
| MEC (May) | AAKSA00 | 66.78-66.80 | 66.790 | +1.040 |
| MEC (Jun) | AAKSB00 | 66.50-66.52 | 66.510 | +1.010 |
| MEC (Jul) | AAKSC00 | 66.21-66.23 | 66.220 | +0.970 |
| Brent/Dubai (May) | AAJMS00 | -0.21/-0.19 | -0.200 | -0.040 |
| (PGA page 1212) | | | | |
| Brent (Dated) | PCAA000 | 65.21-65.22 | 65.215 | +1.705 |
| Dated North Sea Light | AAOFD00 | 65.21-65.22 | 65.215 | +1.705 |
| Dated Brent (CIF) | PCAKM00 | | 66.220 | +1.710 |
| Brent (May) | PCAAQ00 | 66.31-66.32 | 66.315 | +1.505 |
| Brent (Jun) | PCAAU00 | 66.30-66.32 | 66.310 | +1.595 |
| Brent (Jul) | PCARR00 | | 66.110 | +1.495 |
| Sulfur de-escalator | AAUXL00 | | 0.15 | |
| Oseberg QP (Mar) | AAOXD00 | | 0.6176 | |
| Oseberg QP (Apr) | AAOXD00 | | 0.5415 | |
| Ekofisk QP (Mar) | AAODY00 | | 0.5213 | |
| Ekofisk QP (Apr) | AAOXD00 | | 0.4569 | |
| Troll QP (Mar) | ATFNB00 | | 0.0000 | |
| Troll QP (Apr) | ATFNA00 | | 1.0524 | |
| (PGA page 210) | | | | |
| WTI (Apr) | PCACG00 | 56.78-56.80 | 56.790 | +0.720 |
| WTI (May) | PCACH00 | 57.11-57.13 | 57.120 | +0.690 |
| WTI (Jun) | AGIT000 | 57.53-57.55 | 57.540 | +0.670 |
| Light Houston Sweet | AAEXE00 | | 63.990 | +0.820 |
| Light Houston Sweet M2 | AAVRY00 | | 63.770 | +0.940 |
| LOOP Sour (Apr) | AALSM01 | | 63.940 | +0.870 |
| LOOP Sour (May) | AALSM02 | | 63.670 | +0.840 |
| LOOP Sour (Jun) | AALSM03 | | 63.390 | +0.720 |
| Bakken | AAKPP00 | | 56.340 | +0.780 |
| Eagle Ford Marker | AAVJA00 | | 63.900 | +0.830 |
| ACM* (Apr) | AAQHN00 | 63.48-63.50 | 63.490 | +0.870 |
| ACM* (May) | AAQH000 | 63.21-63.23 | 63.220 | +0.840 |
| ACM* (Jun) | AAQHP00 | 62.93-62.95 | 62.940 | +0.720 |

*Americas Crude Marker.

FORWARD DATED BRENT (\$/barrel) (PGA page 1250)

| | | | Mid | Change |
|---------------------------|---------|-------------|--------|--------|
| North Sea Dated strip | AAKMH00 | 65.64-65.66 | 65.650 | +1.645 |
| Mediterranean Dated strip | AALDF00 | 65.64-65.66 | 65.650 | +1.640 |
| 33-63 Day Dated strip | AALF000 | 65.65-65.67 | 65.660 | +1.515 |
| BTC Dated strip | AAUFI00 | 65.66-65.67 | 65.665 | +1.660 |
| 15-45 Day Dated strip | AALGM00 | 65.68-65.69 | 65.685 | +1.695 |
| 30-60 Day Dated strip | AAKXK00 | 65.65-65.67 | 65.660 | +1.515 |
| North Sea CIF Dtd strip | AAHKE00 | | 65.655 | +1.650 |
| 20-60 Day Dated Strip | ADBRA00 | | 65.650 | +1.525 |

BRENT/WTI SPREADS AND EFPS (PGA page 218)

| | | | Mid | Change |
|-----------------|---------|------------|-------|--------|
| Brent/WTI 1st | AALAU00 | 9.42/9.43 | 9.425 | +0.195 |
| Brent/WTI 2nd | AALAV00 | 8.99/9.01 | 9.000 | +0.305 |
| Brent/WTI 3rd | AALAY00 | | 8.390 | +0.245 |
| Brent EFP (May) | AAGVX00 | 0.06/0.07 | 0.065 | -0.005 |
| Brent EFP (Jun) | AAGVY00 | 0.13/0.15 | 0.140 | +0.125 |
| Brent EFP (Jul) | AAVVY00 | | 0.080 | +0.065 |
| WTI EFP (Apr) | AAGVT00 | -0.01/0.01 | 0.000 | 0.000 |
| WTI EFP (May) | AAGVU00 | -0.01/0.01 | 0.000 | 0.000 |
| WTI EFP (Jun) | AAGVV00 | -0.01/0.01 | 0.000 | 0.000 |

MIDDLE EAST (\$/barrel)

| | | | Mid | Change |
|-------------------|---------|-------------|--------|--------|
| (PGA page 2210) | | | | |
| Oman (May) | PCABS00 | 66.81-66.83 | 66.820 | +1.070 |
| Oman (Jun) | AAHZF00 | 66.52-66.54 | 66.530 | +1.030 |
| Oman (Jul) | AAHZH00 | 66.22-66.24 | 66.230 | +0.980 |
| Upper Zakum (May) | AAOUQ00 | 66.80-66.84 | 66.820 | +1.070 |
| Murban (May) | AAKNL00 | 67.93-67.97 | 67.950 | +1.000 |
| Murban (Jun) | MBNSA00 | | 67.650 | +0.970 |
| Murban (Jul) | MBNSB00 | | 67.350 | +0.930 |
| Al Shaheen | AAPEV00 | 66.77-66.81 | 66.790 | +1.040 |
| Spread vs OSP | | | | |
| Murban | AAKUB00 | -0.15--0.05 | -0.100 | 0.000 |
| Spread vs Dubai | | | | |
| Murban | AARBZ00 | | 1.730 | +0.030 |
| Al Shaheen | AAPEW00 | 0.52-0.62 | 0.570 | +0.070 |
| Quality Premiums | | | | |
| Murban QP (May) | AAISV00 | | 0.5893 | |
| (PGA page 2658) | | | | |
| Dubai Swap (Apr) | AAHBM00 | 66.49-66.53 | 66.510 | +1.010 |
| Dubai Swap (May) | AAHBN00 | 66.20-66.24 | 66.220 | +0.970 |
| Dubai Swap (Jun) | AAHBO00 | 65.89-65.93 | 65.910 | +0.940 |

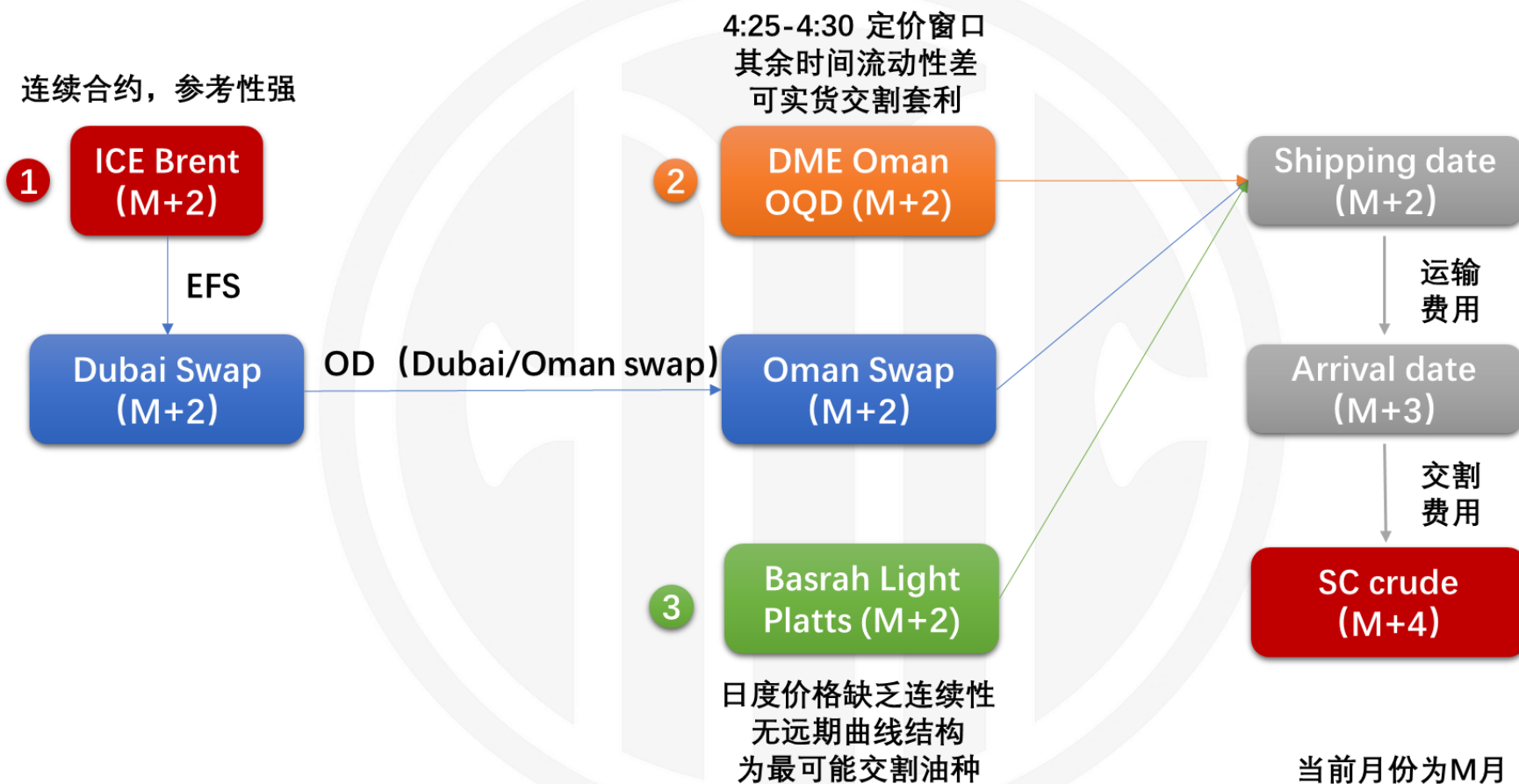
DATED BRENT



Source: S&P Global Platts

WTI 价格体系

INE price system



全球原油基准价格相互联动

Global crude oil prices are highly correlated



$$\text{INE SC} = (\text{Oman} + \text{transportation fee} + \text{delivery and other fees}) * \text{RMB/USD exchange rate}$$

$$\rightarrow = \text{ICE Brent} + \text{Dubai swap} / \text{Brent EFS} + \text{Oman/Dubai swap}$$

$$\rightarrow = \text{WTI Cushing} + (\text{WTI Houston} - \text{Cushing}) + (\text{Brent} - \text{WTI Houston})$$

1. 定价机制 Pricing Mechanism

2. 供需贸易 Supply and Demand

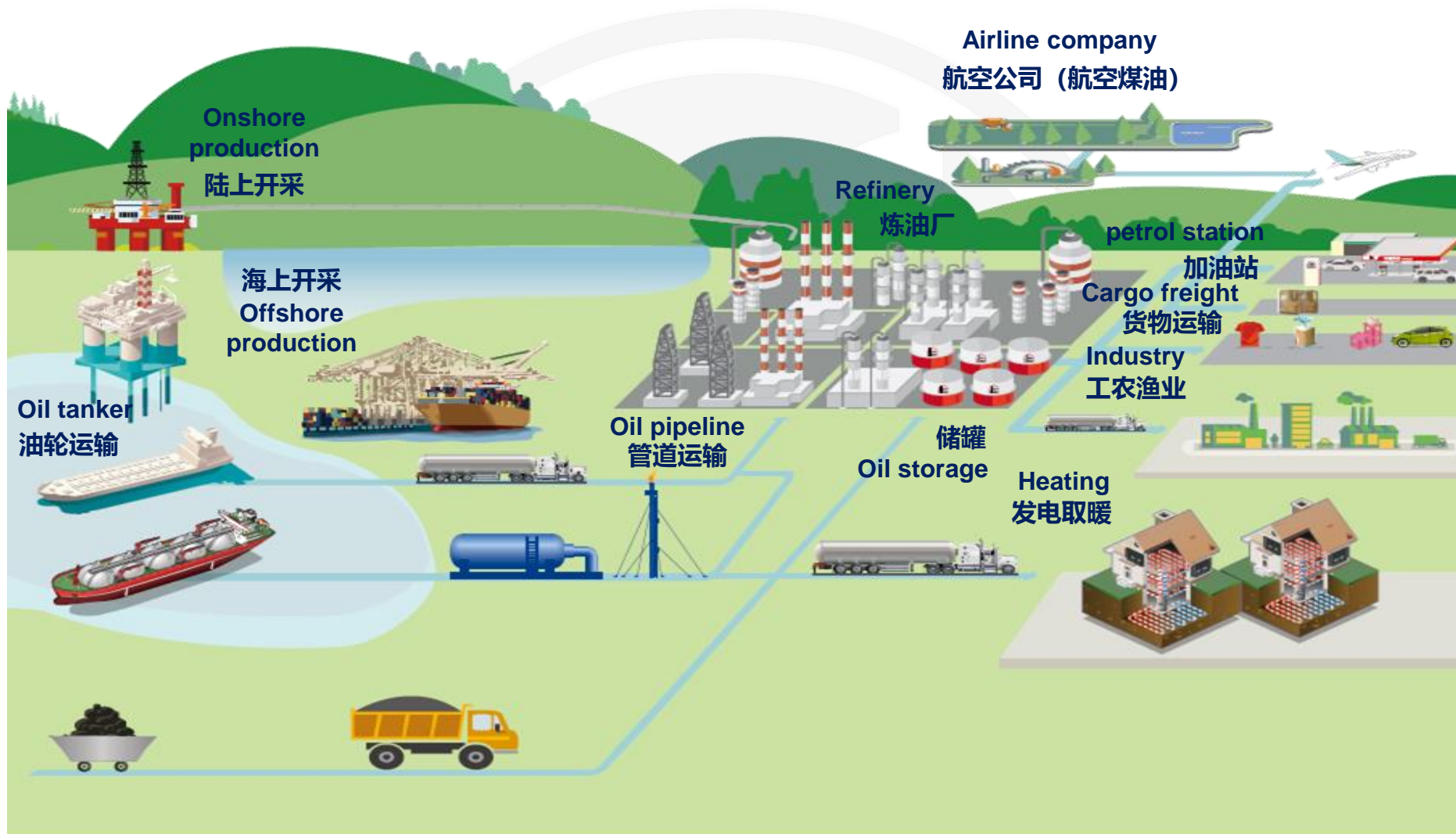
3. 价格研究 Oil Price Research

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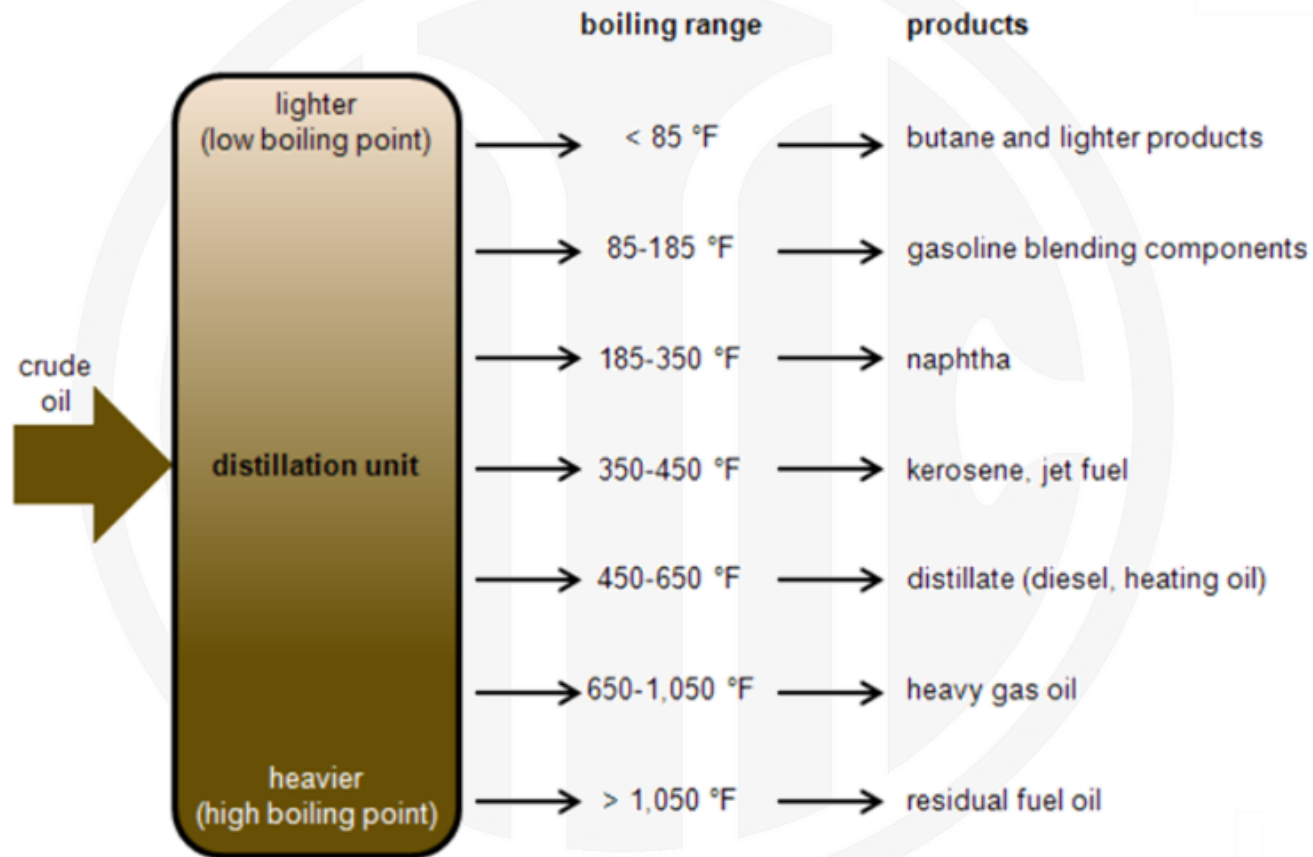
5. 内外套利 Cross Border Arbitrage

原油具有庞大的产业链体系

Crude oil has huge global industry network



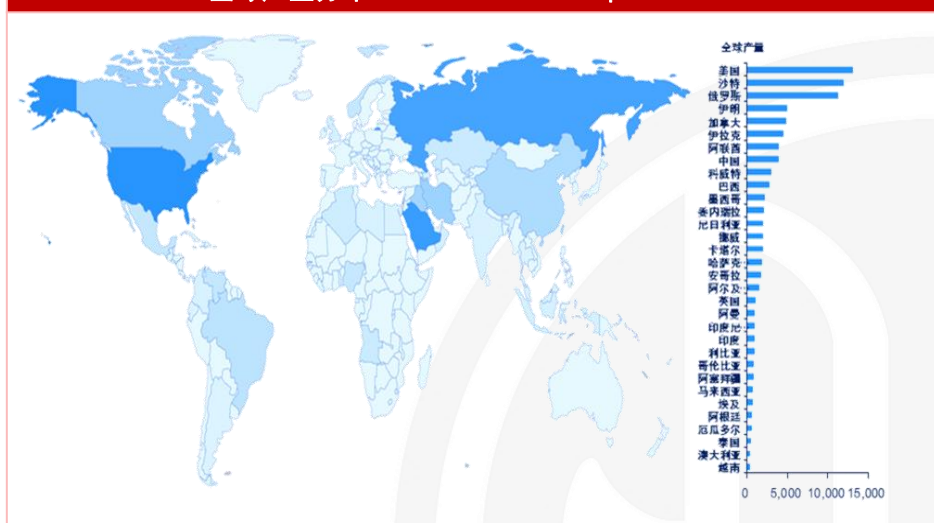
Crude oil distillation unit and products



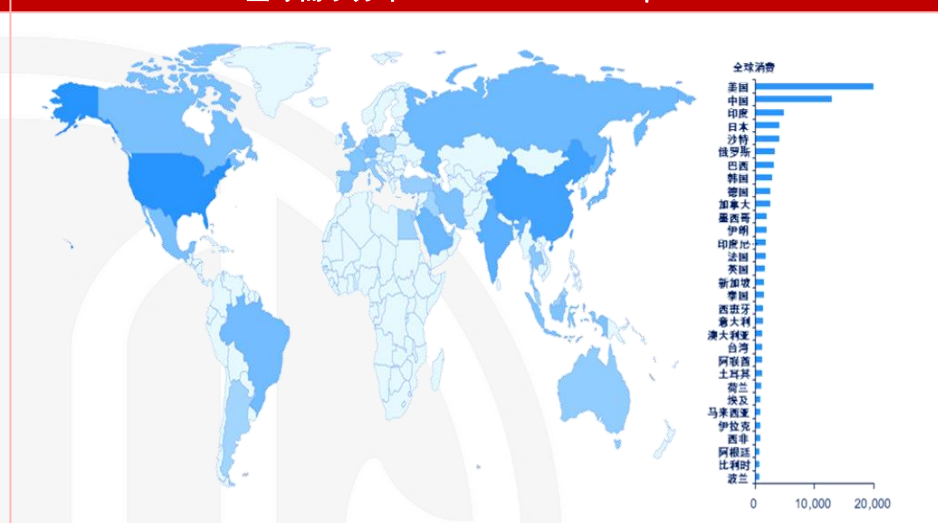
原油供应来自地理条件，油品需求取决于经济状况

Global crude oil production and consumption distribution

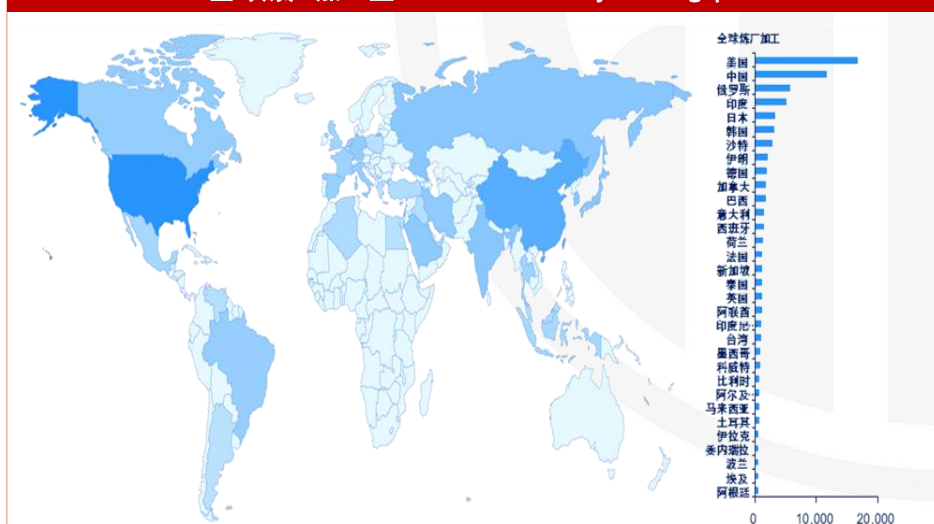
全球产量分布 Global crude oil production



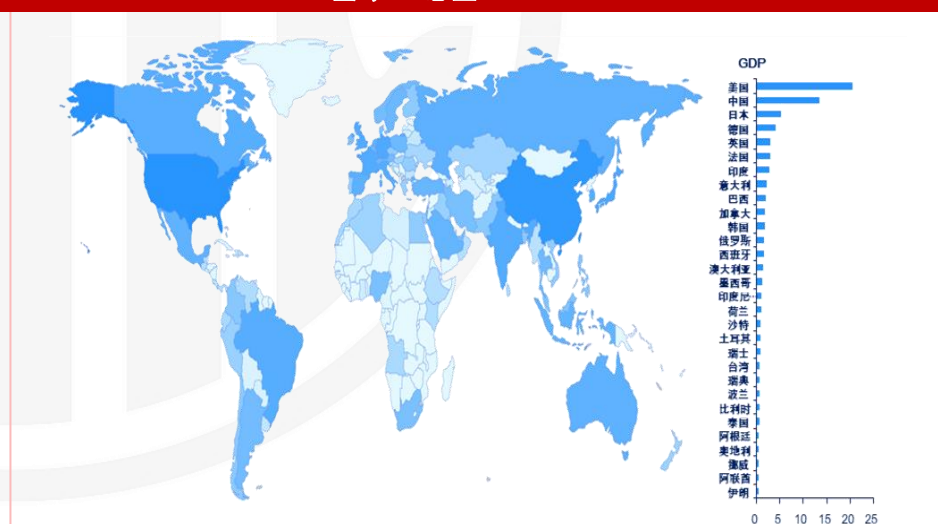
全球需求分布 Global oil consumption



全球炼厂加工量 Global refinery throughput

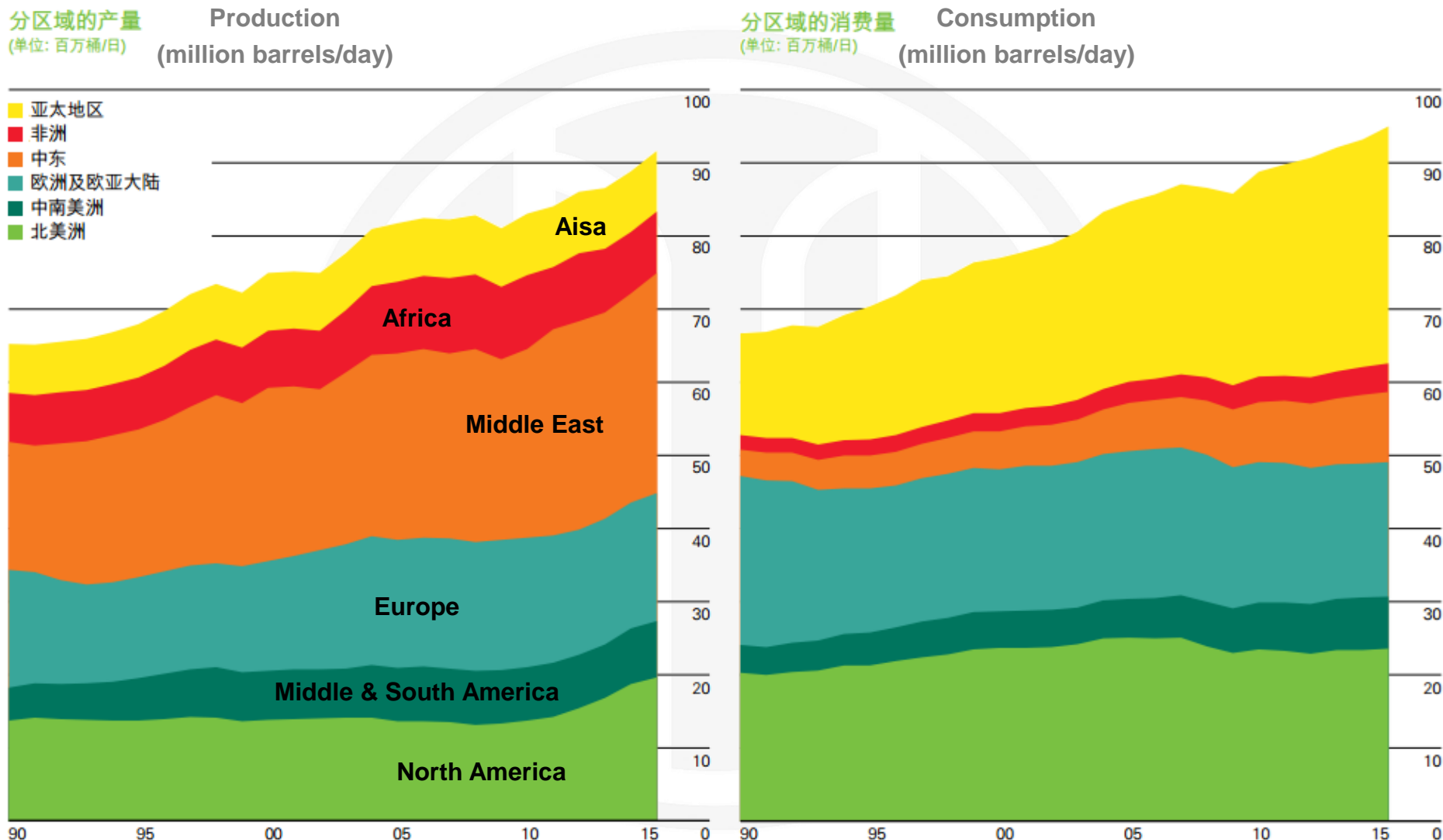


全球GDP总量 Global GDP



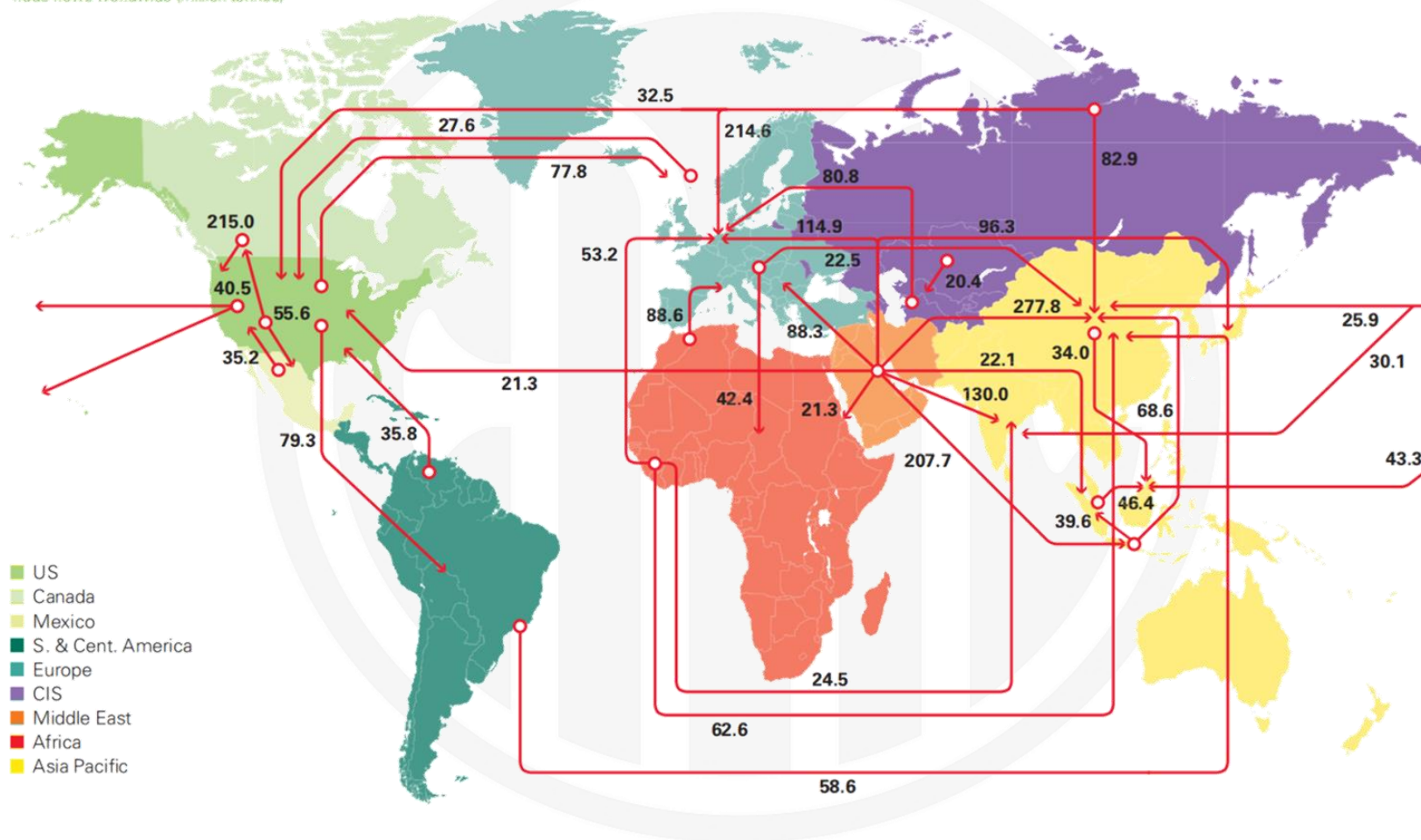
全球供需形成三大均衡体系

Global supply and demand balance



Major trade movements 2021

Trade flows worldwide (million tonnes)



1. 定价机制 Pricing Mechanism

2. 供需贸易 Supply and Demand

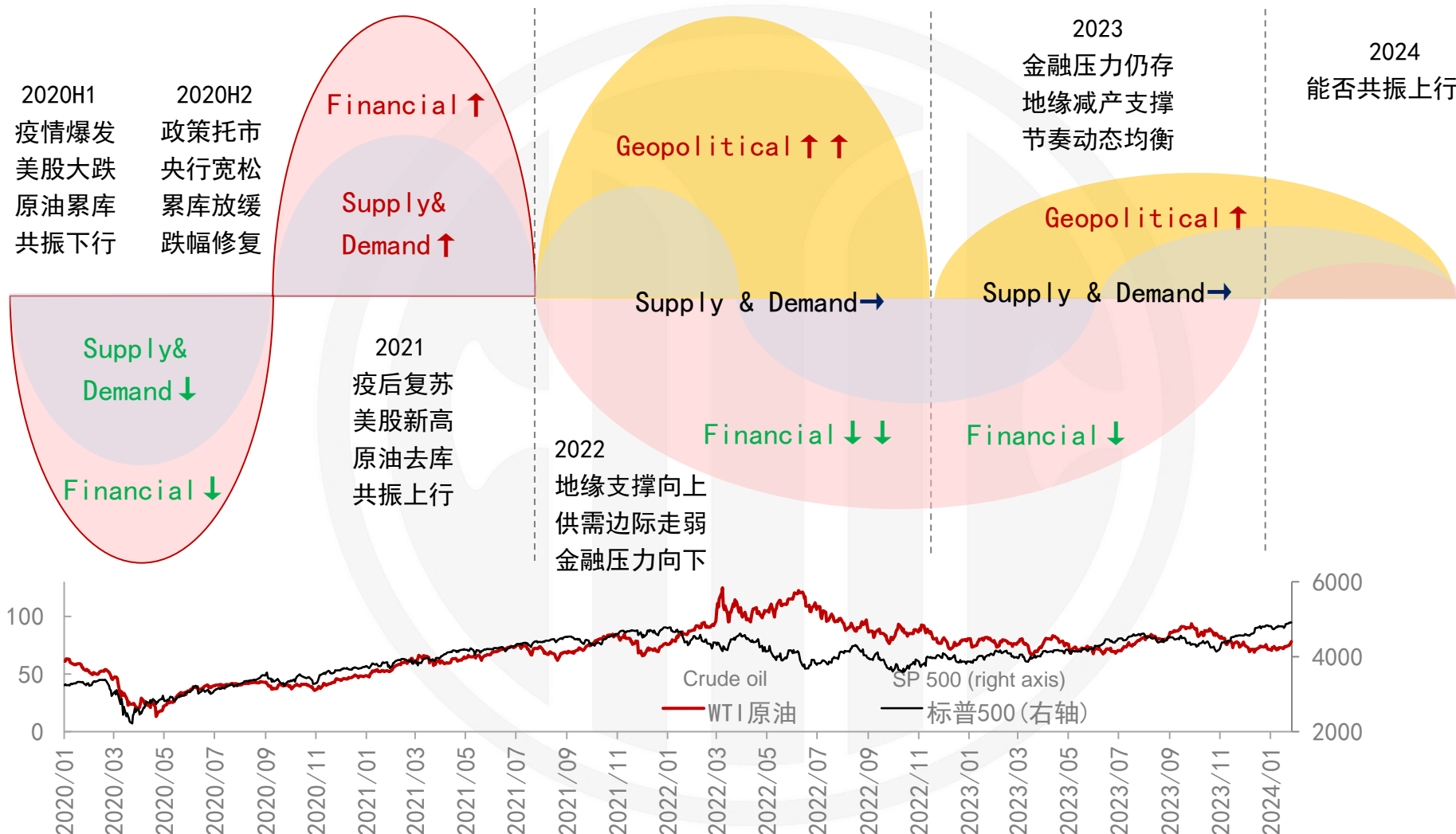
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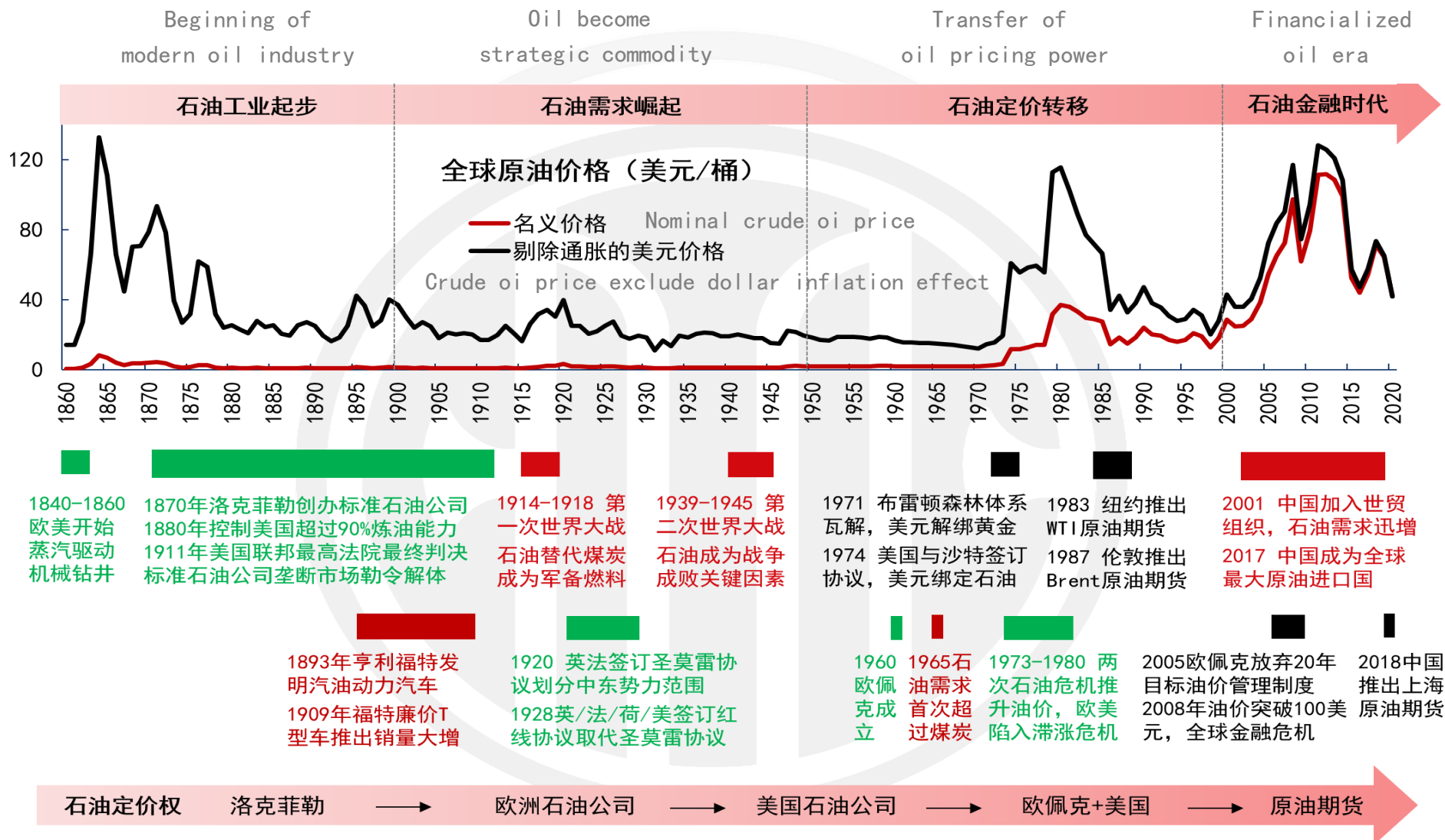
原油价格的三重属性分析框架

Crude oil price three layered influencing factors



地缘属性：原油价格最顶层影响因素

Geopolitical: the top level influencing factor



金融属性：原油价格与经济周期紧密相关

Financial: crude oil price is closely related to economic cycle



经济扩张周期 Economy expanding cycle

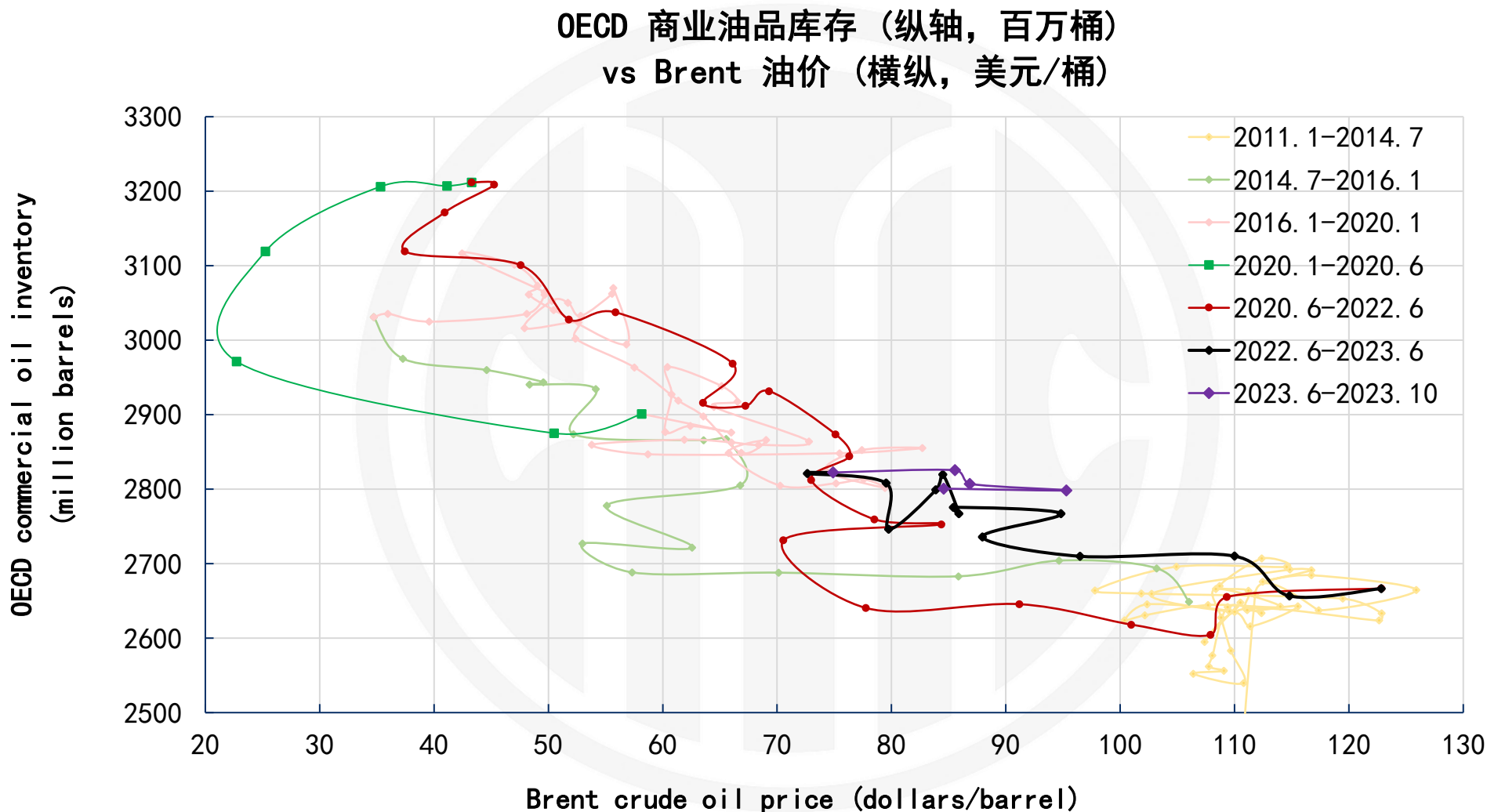
| 周期范围 | | | 原油价格收益率 | | 触底时间 | | |
|-------------|---------|----------------|-----------------------|------------|-----------|-----------------|----------------|
| Time period | | | Crude oil price yield | | Peak time | | |
| 开始 | 结束 | 持续月份 | 累计 | 年化 | PMI | 油价 | 滞后月份 |
| Start | End | Lasting months | Accumulated | Annualized | PMI | Crude oil price | Delayed months |
| 1975-03 | 1980-01 | 59 | 132% | 44% | 1975-01 | 1974-10 | -3 |
| 1980-07 | 1981-07 | 12 | 4% | 1% | 1980-05 | 1980-05 | 0 |
| 1982-11 | 1990-07 | 93 | -18% | -18% | 1982-05 | 1983-04 | 11 |
| 1991-03 | 2001-03 | 122 | 28% | 4% | 1991-01 | 1991-03 | 2 |
| 2001-11 | 2007-12 | 74 | 365% | 36% | 2001-10 | 2001-12 | 2 |
| 2009-06 | 2020-02 | 130 | -56% | -9% | 2008-12 | 2009-02 | 2 |
| 平均值 | Average | 82 | 76% | 10% | | | 2 |

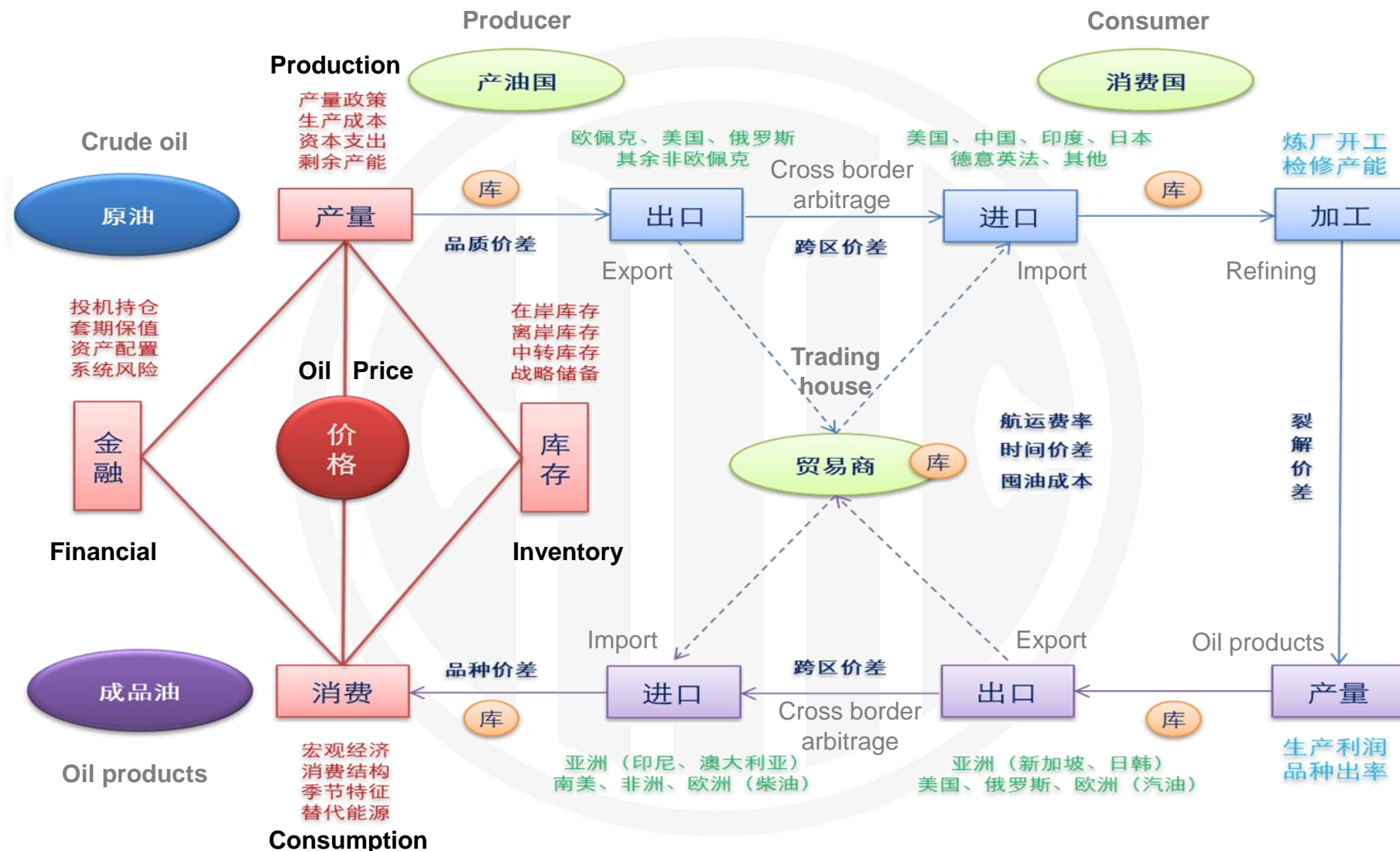
经济衰退周期 Economy recession cycle

| 周期范围 | | | 原油价格收益率 | | 触底时间 | | |
|-------------|---------|----------------|-----------------------|------------|-------------|-----------------|----------------|
| Time period | | | Crude oil price yield | | Trough time | | |
| 开始 | 结束 | 持续月份 | 累计 | 年化 | PMI | 油价 | 滞后月份 |
| Start | End | Lasting months | Accumulated | Annualized | PMI | Crude oil price | Delayed months |
| 1974-01 | 1975-03 | 13 | 38% | 29% | 1974-01 | 1974-06 | 4 |
| 1980-01 | 1980-07 | 6 | 12% | 24% | 1980-02 | 1981-02 | 12 |
| 1981-07 | 1982-11 | 16 | -8% | -6% | 1981-05 | 1981-05 | 0 |
| 1990-07 | 1991-03 | 8 | -27% | -41% | 1990-04 | 1990-10 | 6 |
| 2001-03 | 2001-11 | 8 | -21% | -32% | 1999-11 | 2000-09 | 10 |
| 2007-12 | 2009-06 | 18 | -25% | -17% | 2006-02 | 2008-07 | 29 |
| 2020-02 | 2020-04 | 2 | -30% | -178% | 2018-08 | 2018-10 | 2 |
| 平均值 | Average | 10 | -9% | -31% | | | 9 |

供需属性: 可以作为原油估值参考

Supply & Demand: inventory is an effective reference for oil price





原油供需平衡表

Crude oil supply and demand balance



| 单位 Unit 万桶/日 | 年度均值 | | | | | 同比变化 | | | | 同比增幅 | | | |
|--------------------|-------------------------------------|------|------|------|-------|---------------------------|------|------|------|--------|-------|-------|-------|
| | 2019 | 2020 | 2021 | 2022 | 2023 | 2020 | 2021 | 2022 | 2023 | 2020 | 2021 | 2022 | 2023 |
| 供应 Supply | Annual average(million barrels/day) | | | | | YOY (million barrels/day) | | | | YOY(%) | | | |
| OECD | 3152 | 3061 | 3112 | 3234 | 3405 | -92 | 51 | 123 | 171 | -2.9% | 1.7% | 3.9% | 5.3% |
| 美国 | 1953 | 1863 | 1897 | 2029 | 2163 | -90 | 35 | 132 | 133 | -4.6% | 1.9% | 7.0% | 6.6% |
| 加拿大 | 548 | 524 | 554 | 570 | 578 | -24 | 30 | 16 | 8 | -4.4% | 5.7% | 3.0% | 1.4% |
| 墨西哥 | 192 | 193 | 192 | 190 | 211 | 2 | -1 | -2 | 21 | 0.9% | -0.5% | -1.1% | 11.0% |
| 其他OECD | 460 | 481 | 468 | 444 | 454 | 21 | -13 | -24 | 9 | 4.6% | -2.7% | -5.1% | 2.1% |
| 非OECD | 6877 | 6330 | 6456 | 6760 | 6712 | -548 | 126 | 304 | -47 | -8.0% | 2.0% | 4.7% | -0.7% |
| OPEC | 3461 | 3070 | 3165 | 3417 | 3333 | -391 | 95 | 252 | -83 | -11.3% | 3.1% | 8.0% | -2.4% |
| 其中：原油 | 2927 | 2560 | 2627 | 2867 | 2792 | -367 | 67 | 240 | -75 | -12.5% | 2.6% | 9.2% | -2.6% |
| 其中：其他液体 | 534 | 510 | 538 | 550 | 542 | -24 | 29 | 11 | -8 | -4.5% | 5.6% | 2.1% | -1.5% |
| 前苏联 | 1460 | 1344 | 1374 | 1381 | 1364 | -117 | 31 | 7 | -17 | -8.0% | 2.3% | 0.5% | -1.3% |
| 中国 | 486 | 486 | 499 | 512 | 530 | 0 | 13 | 13 | 18 | 0.0% | 2.7% | 2.6% | 3.5% |
| 其他非OECD | 1470 | 1430 | 1417 | 1450 | 1485 | -40 | -13 | 33 | 35 | -2.7% | -0.9% | 2.3% | 2.4% |
| 全球总供应 World | 10029 | 9390 | 9567 | 9994 | 10118 | -639 | 177 | 427 | 124 | -6.4% | 1.9% | 4.5% | 1.2% |
| 需求 Demand | | | | | | | | | | | | | |
| OECD | 4775 | 4201 | 4479 | 4566 | 4580 | -573 | 278 | 87 | 14 | -12.0% | 6.6% | 1.9% | 0.3% |
| 美国 | 2054 | 1819 | 1988 | 2001 | 2014 | -235 | 169 | 14 | 13 | -11.5% | 9.3% | 0.7% | 0.6% |
| 其他 | 12 | 12 | 12 | 12 | 12 | 0 | 0 | 0 | -1 | -2.0% | 1.8% | 0.0% | -4.2% |
| 加拿大 | 249 | 219 | 228 | 228 | 229 | -30 | 8 | 1 | 1 | -12.0% | 3.8% | 0.3% | 0.4% |
| 欧洲 | 1430 | 1242 | 1311 | 1351 | 1354 | -188 | 70 | 40 | 3 | -13.2% | 5.6% | 3.0% | 0.2% |
| 日本 | 377 | 336 | 342 | 337 | 333 | -40 | 5 | -5 | -4 | -10.7% | 1.6% | -1.4% | -1.3% |
| 其他OECD | 653 | 574 | 599 | 636 | 639 | -79 | 25 | 37 | 3 | -12.1% | 4.4% | 6.2% | 0.4% |
| 非OECD | 5315 | 4957 | 5234 | 5352 | 5518 | -358 | 277 | 118 | 166 | -6.7% | 5.6% | 2.3% | 3.1% |
| 欧亚大陆 | 488 | 453 | 467 | 452 | 459 | -36 | 15 | -15 | 6 | -7.3% | 3.2% | -3.2% | 1.4% |
| 欧洲 | 77 | 71 | 75 | 76 | 76 | -7 | 4 | 1 | 0 | -8.6% | 5.6% | 1.8% | 0.3% |
| 中国 | 1401 | 1443 | 1527 | 1515 | 1593 | 42 | 84 | -12 | 78 | 3.0% | 5.8% | -0.8% | 5.1% |
| 其他亚洲 | 1369 | 1234 | 1315 | 1369 | 1413 | -135 | 81 | 54 | 44 | -9.9% | 6.5% | 4.1% | 3.2% |
| 其他非OECD | 1979 | 1756 | 1850 | 1939 | 1977 | -223 | 94 | 90 | 38 | -11.3% | 5.3% | 4.8% | 1.9% |
| 全球总需求 World | 10089 | 9158 | 9712 | 9917 | 10098 | -931 | 554 | 205 | 181 | -9.2% | 6.1% | 2.1% | 1.8% |
| 库存净变化 Δ Inventory | -60 | 232 | -145 | 77 | 20 | | | | | | | | |

1. 定价机制 Pricing Mechanism

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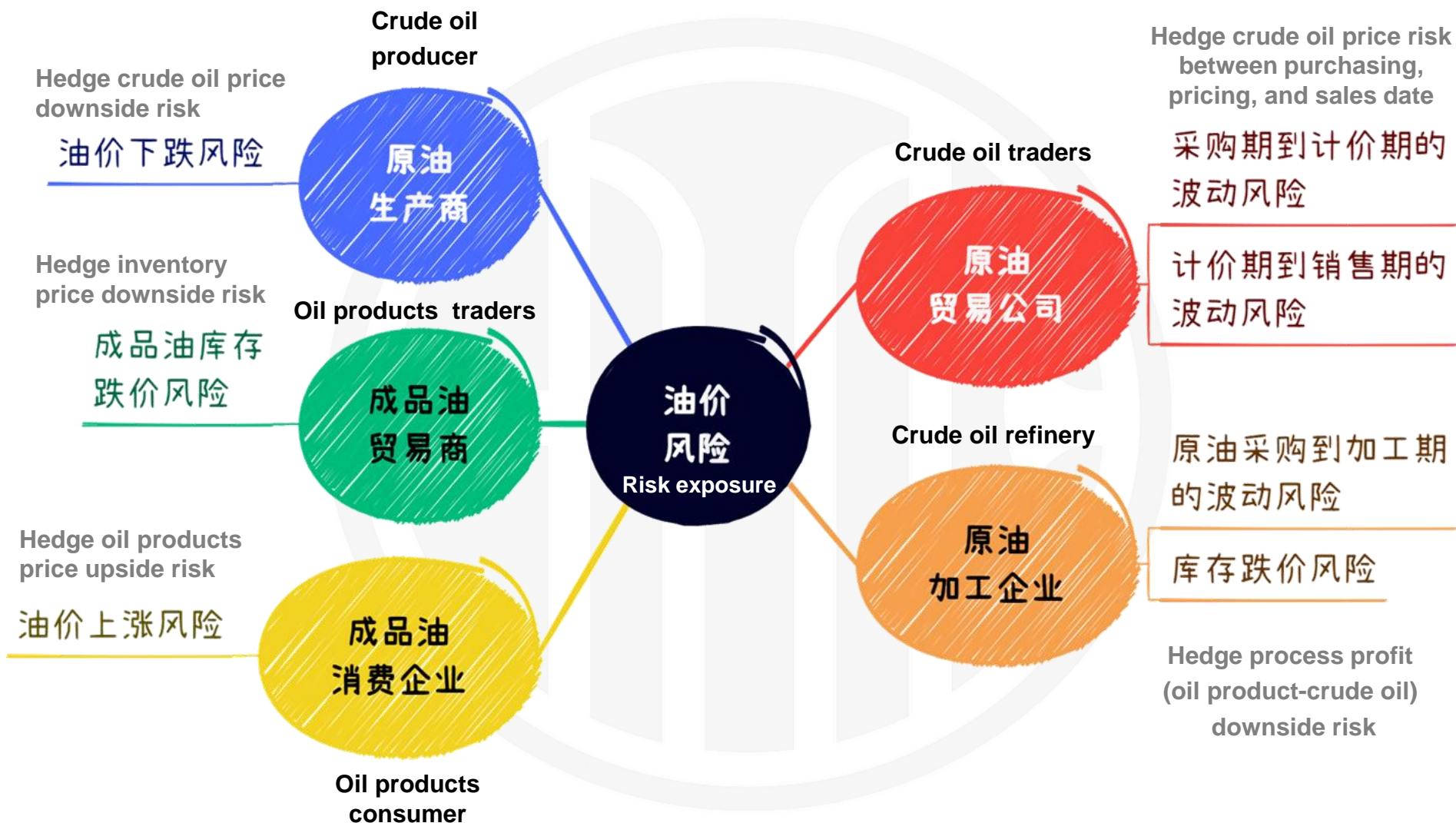
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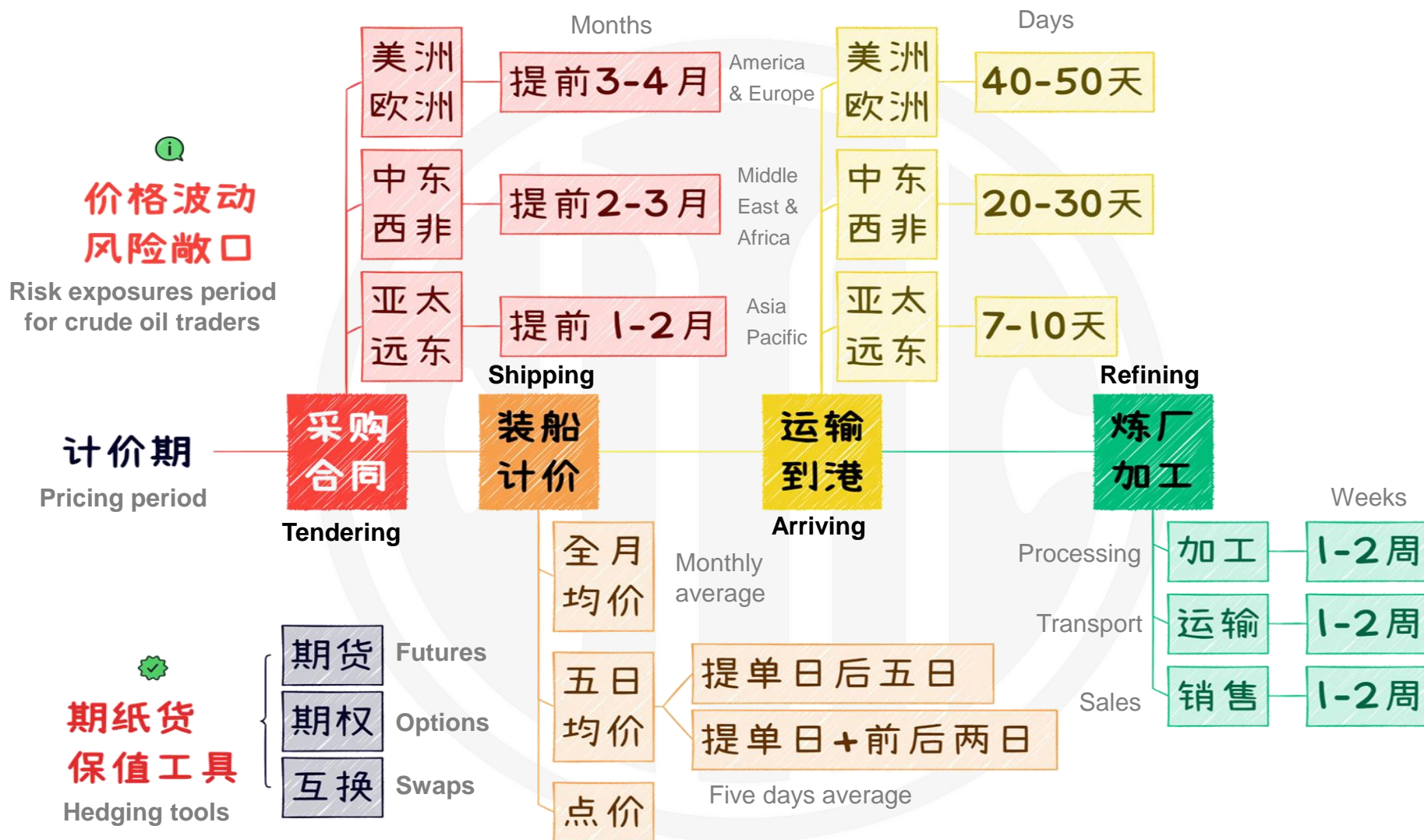
4. 套期保值 Commercial Hedging

5. 内外套利 Cross Border Arbitrage

石油公司的油价风险敞口

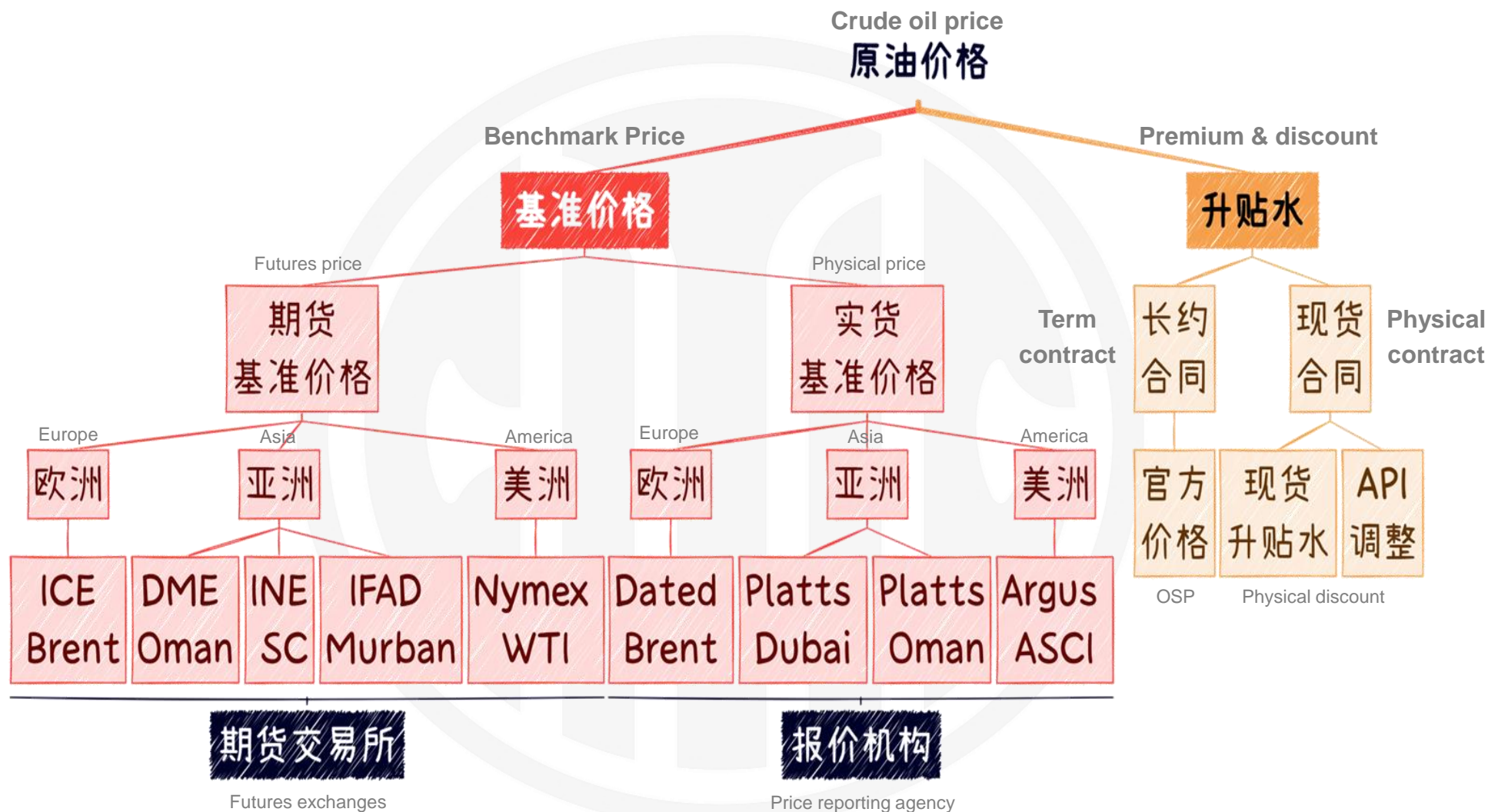
Oil price risk exposure of oil companies





根据基准价格选择合适的保值工具

Choosing hedging tools based on benchmark system



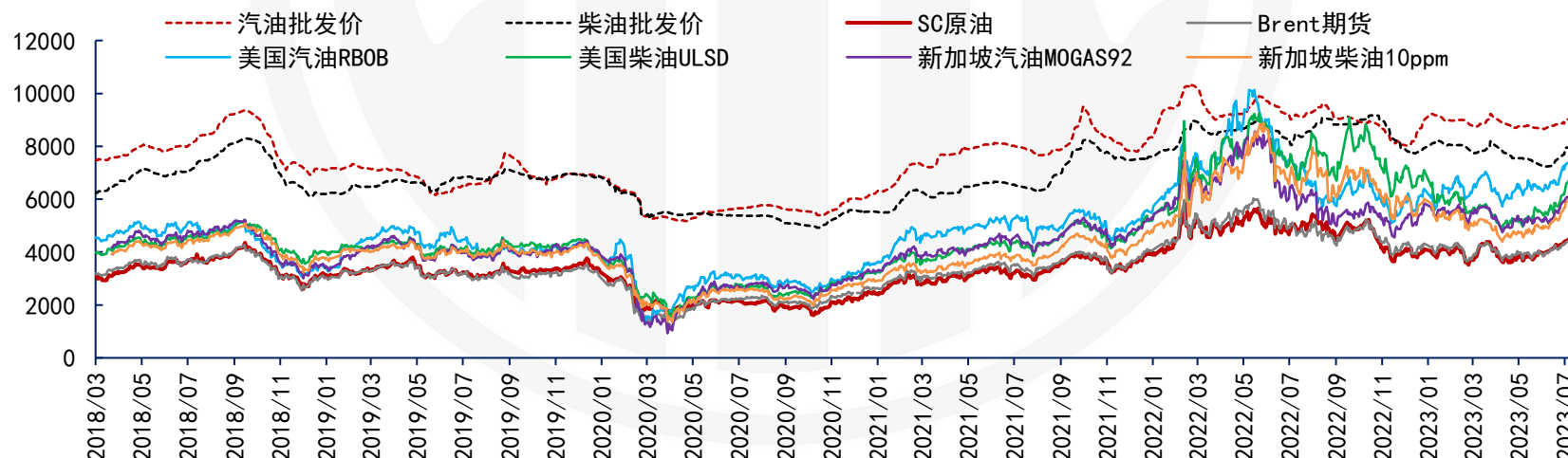
中国汽柴油批发价与中国原油期货相关性最高

China gasoline and gasoil price has the highest correlation with SC



| | Crude oil futures | | | Global oil products derivatives | | | | | China oil products futures | | | |
|----------------------------|-------------------|-------------|-----------|---------------------------------|---------------------|---------------------|---------------------|---------------------|----------------------------|----------|-------------------------|-------------------------|
| 2018/3-2023/7 | 全球原油期货 | | | 海外成品油期纸货 | | | | | 中国油品期货 | | | |
| 价格相关性 Price correlation | 原油 SC | 原油 Brent | 原油 WTI | 汽油 新加坡 MOGAS | 汽油 Nymex RBOB | 柴油 新加坡 10ppm | 柴油 Nymex ULSD | 柴油 ICE Gasoil | 低硫燃料油 LU | 沥青 BU | 高硫燃料油 FU | 液化石油气 LPG |
| | China | UK | US | Singapore gasoline | US gasoline | Singapore gasoil | US gasoil | UK gasoil | Low sulfur fuel oil | Bitumen | High sulfur fuel oil | Liquid petroleum gas |
| 中国汽油 China gasoline | 0.915 | 0.923 | 0.907 | 0.903 | 0.878 | 0.886 | 0.872 | 0.877 | 0.883 | 0.856 | 0.863 | 0.796 |
| 山东汽油 Shandong gasoline | 0.909 | 0.920 | 0.909 | 0.905 | 0.884 | 0.875 | 0.863 | 0.865 | 0.860 | 0.860 | 0.856 | 0.768 |
| 中国柴油 China gasoil | 0.941 | 0.888 | 0.871 | 0.851 | 0.825 | 0.912 | 0.910 | 0.910 | 0.892 | 0.851 | 0.786 | 0.776 |
| 山东柴油 Shandong gasoil | 0.941 | 0.884 | 0.859 | 0.906 | 0.816 | 0.906 | 0.897 | 0.906 | 0.892 | 0.843 | 0.787 | 0.795 |

中国汽柴油批发价与原油和海外汽柴油期纸货价格走势（元/吨）



原油期货合约比较

Crude oil futures comparison



| | INE SC | ICE Brent | Nymex WTI |
|--------------------------------------------|---------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| Underlying product quality 交易品种 | Medium Sour Crude Oil | Light Sweet Crude Oil | Light Sweet Crude Oil |
| Contract Size 合约规模 | 1000 barrels/lot | 1000 barrels/lot | 1000 barrels/lot |
| Price Quotation 报价单位 | (RMB) Yuan/barrel (no tax or duty included) | USD/barrel | USD/barrel |
| Minimum Price Fluctuation 最小变动价位 | 0.1 RMB/barrel | 0.01 USD/barrel | 0.01 USD/barrel |
| Listed Contracts 上市合约月份 | 12 consecutive months followed by 8 quarterly contracts. | Up to 9 years | 96 consecutive months |
| Trading Hours 交易时间 | Beijing Time 9:00-11:30,13:30- 15:00, 21:00-2:30 AM | New York Time 8 PM – 6 PM | New York Time 6 PM – 5 PM |
| Last Trading Day 最后交易日 | The last trading day of the month prior to the delivery month | The last trading day of the second month prior to the delivery month | The third business day prior to the twenty-fifth calendar day of the month preceding the delivery month |
| Settlement Type 交割方式 | Physical delivery at specified Warehouse | EFP or Cash delivery | Physical delivery at Cushing |

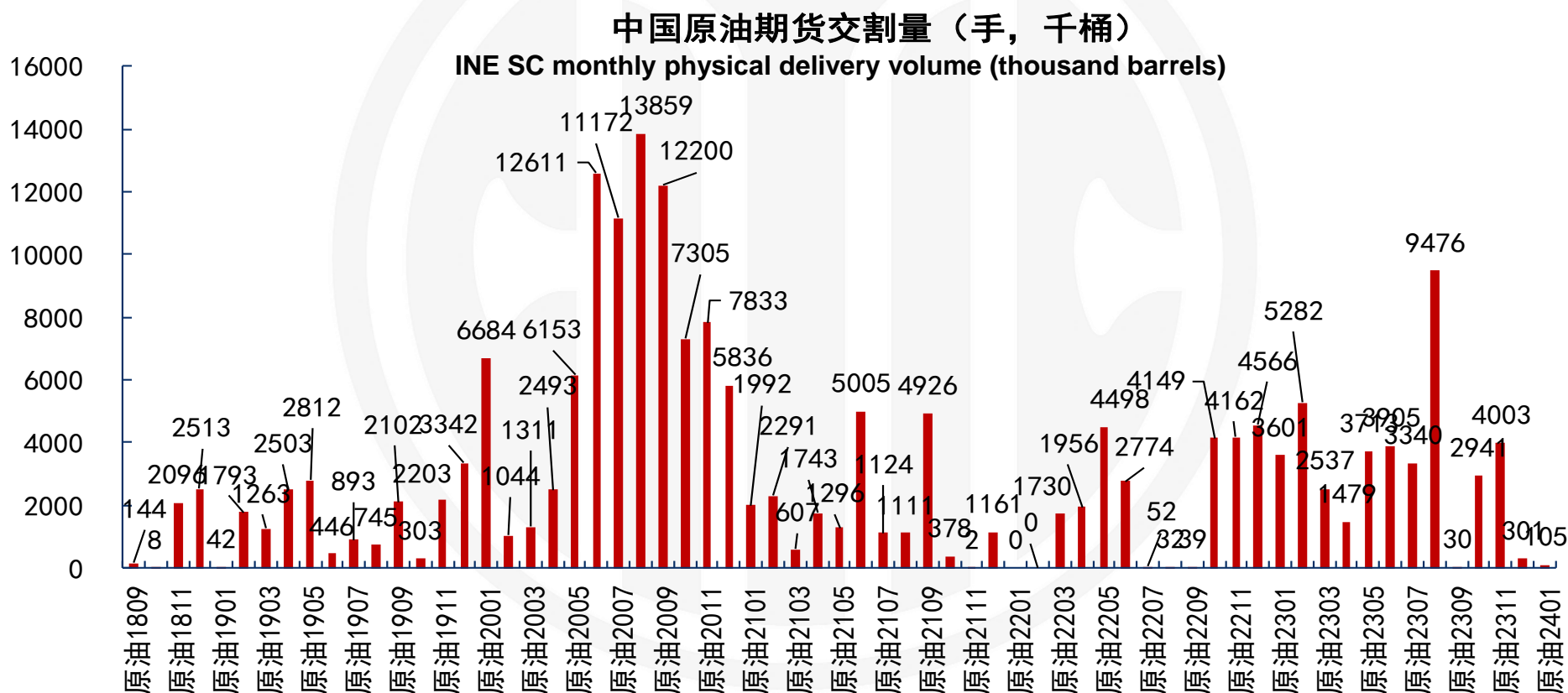
| Deliverable Crudes | Nation | API Gravity | Sulfur (%) | Price Differential (Yuan / Barrel) | Origins |
|--------------------|-----------------------------------|-------------|------------|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| Dubai | United Arab Emirates | ≥30 | ≤2.8 | 0 | Fateh Terminal |
| Upper Zakum | United Arab Emirates | ≥33 | ≤2.0 | 0 | Zirku Island |
| Murban | United Arab Emirates | ≥35 | ≤1.5 | 5 | Fujairah Terminal or Jebel Dhanna Terminal |
| Oman | Sultanate of Oman | ≥30 | ≤1.6 | 0 | Mina Al Fahal |
| Qatar Marine | State of Qatar | ≥31 | ≤2.2 | 0 | Halul Island |
| Basrah Light | Republic of Iraq | ≥28 | ≤3.5 | -5 | Basrah Oil Terminal or SPM |
| Basrah Medium | Republic of Iraq | ≥26 | ≤4.0 | -10 | Basrah Oil Terminal or SPM |
| Tupi | The Federative Republic of Brazil | ≥28 | ≤0.8 | 10 | Angra Dos Reis, Port Acu, STS Santos, STS Sao Paulo, Sao Sebastian, and FPSO of Brazil, La Paloma of Uruguay, and other loading ports recognized by INE |
| Shengli | People's Republic of China | ≥24 | ≤1.0 | -5 | Dongming Oil Terminal of Sinopec Shengli Oilfield Company |

*The crude oil being loaded in shall be the crude oil that is shipped from the loading port in the country or region of origin, or after Physical Filing and stored in the bonded oil tanks in the Designated Delivery Storage Facilities, and shall not be mixed with other oil during the loading and storage.

办理入库的原油应当是原油原产地装运港起运或者经现货备案已存放在指定交割仓库保税油罐内的原油，且在装运和储存期间不得与其他油品调和。指定交割仓库同一个保税油罐内不得混装不同交割油种的原油。

- Since 26th March 2018, the accumulated physical delivery volume of 65 historical contracts is 200 million barrels.

2018年3月26日中国原油期货上市以来，65个历史合约累计交割量2亿桶。



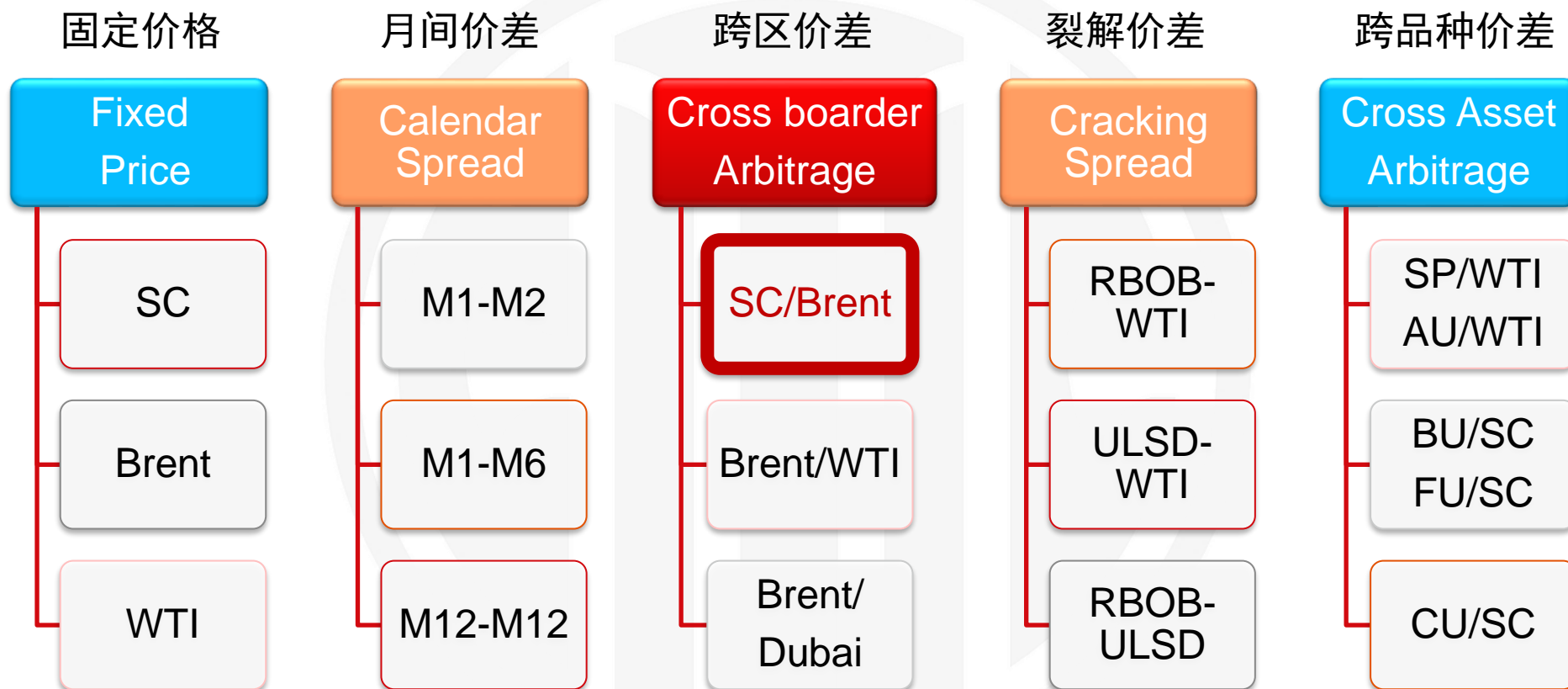
1. 定价机制 Pricing Mechanism

2. 供需贸易 Supply and Demand

3. 价格研究 Oil Price Research

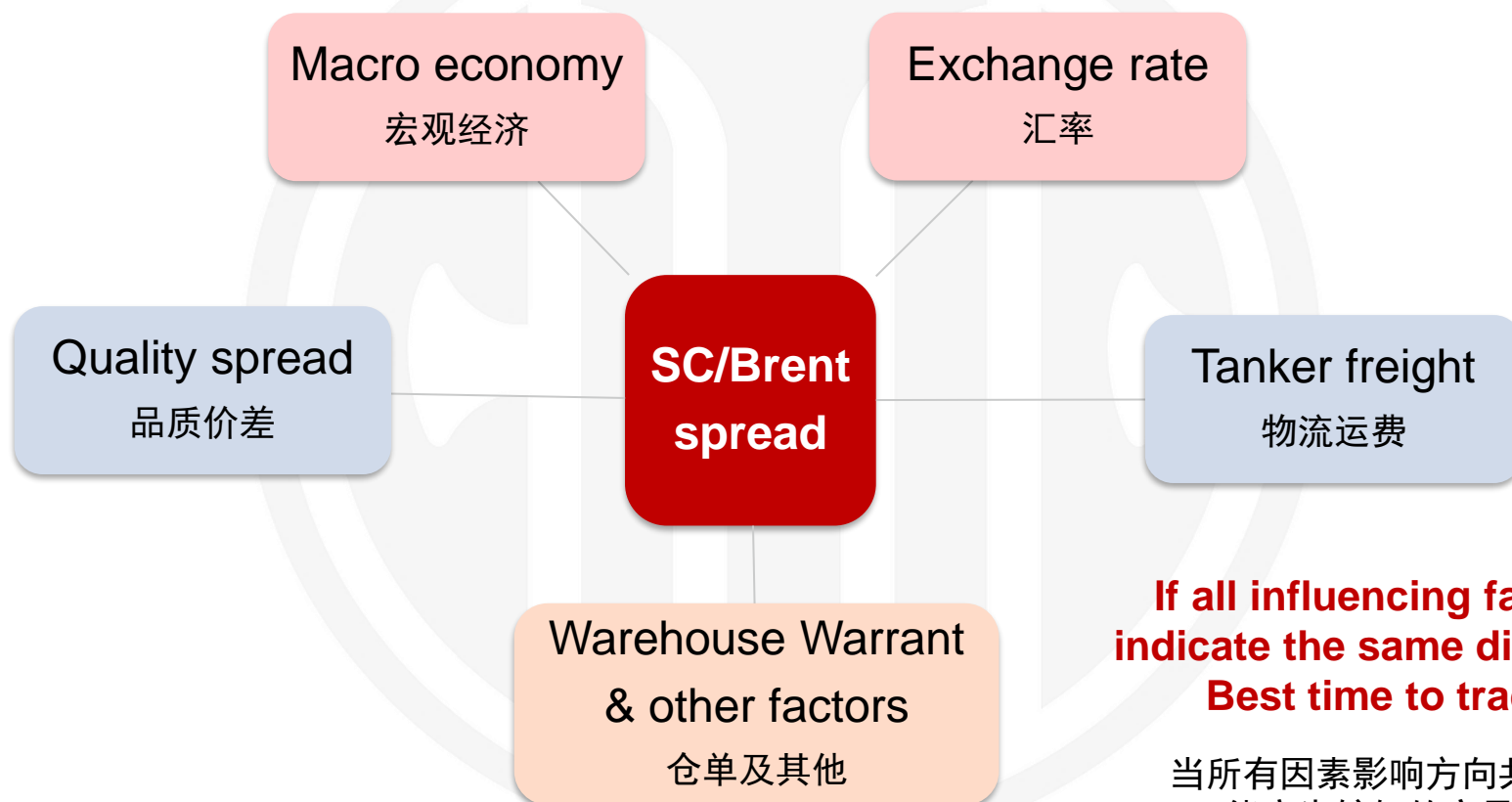
4. 套期保值 Commercial Hedging

5. 内外套利 Cross Border Arbitrage



What factors influence SC/Brent spread? 影响因素

SC → (Brent + Dubai swap / Brent EFS + Freight + other Fees) * Exchange rate



If all influencing factors indicate the same direction, Best time to trade!

当所有因素影响方向共振时
可能产生较好的交易机会

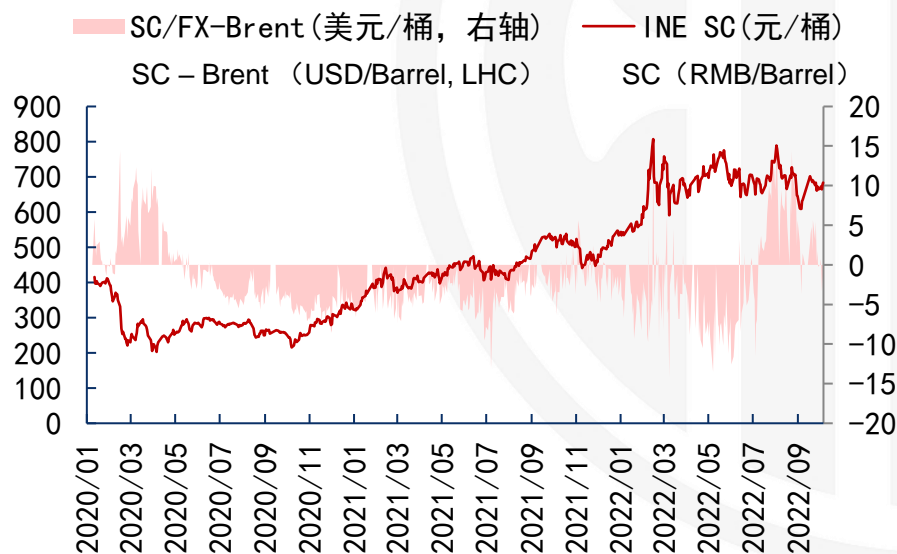
1. Macro economy 宏观经济

- Although global crude oil price are highly correlated, different crude oil futures reflect base country fundamental characteristics. Macro economy is the underlying driver for commodity demand, which influences the price difference. For example, SC/Brent futures spread show very similar pattern with China/US PMI difference.

虽然全球原油价格高度联动，局部供需进展会影响不同地区之间的价差。宏观经济是油品需求的根本驱动，从而影响价格差异。例如，SC和Brent原油期货价差与中美PMI差异体现出高度相关性。

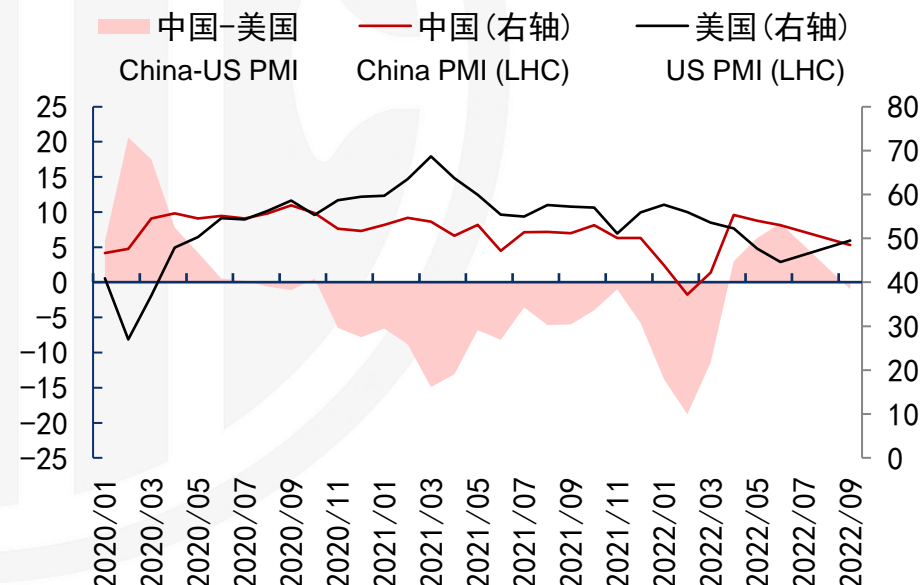
国内外原油期货价差（近月合约）

Crude oil futures spread



中美综合PMI比较

Composite PMI difference

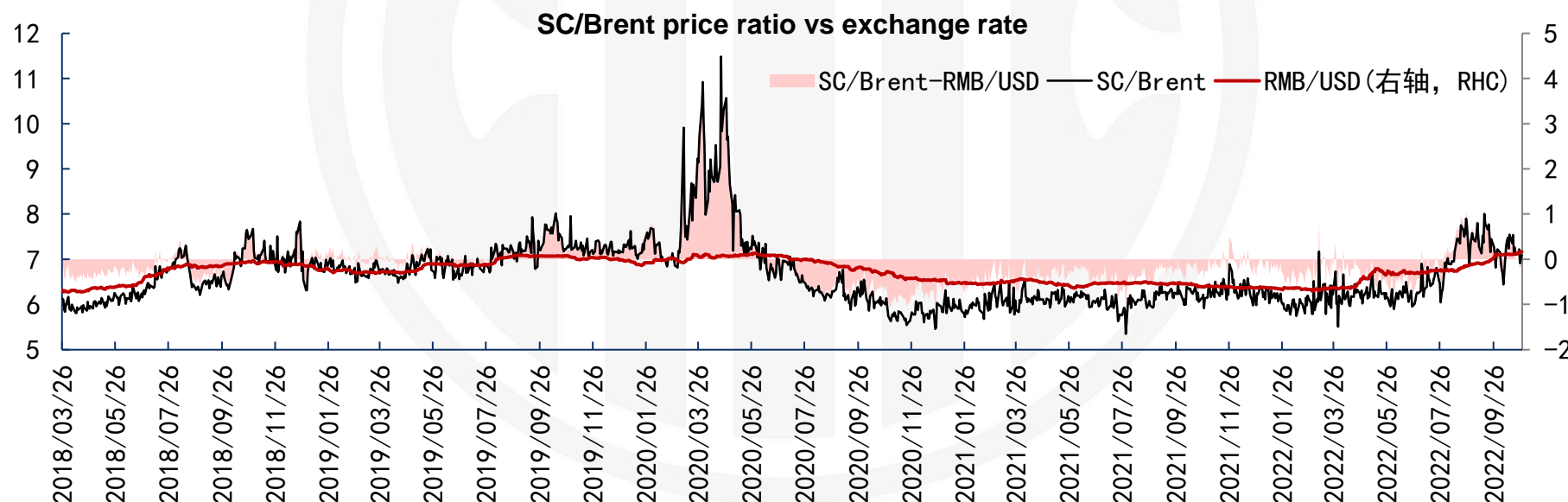


2. Exchange rate 汇率

- SC is quoted in RMB and Brent is quoted in USD, thus SC/Brent price ratio reflects the exchange rate change. One arbitrage strategy is the statistical regression between SC/Brent ratio and RMB/USD exchange rate, which works well in some periods such as 2018-2019. However, if some major fundamental shift occurs such as 2020 and 2022, other factors may dominate the spread change as well.

由于计价货币差异，SC/Brent 比价较大程度体现人民币兑美元汇率变化。长期来看内外比价围绕汇率波动，因此可以进行统计套利交易。但是当基本面发生重大变化时，如其他因素主导价差，可能导致策略短期失效。

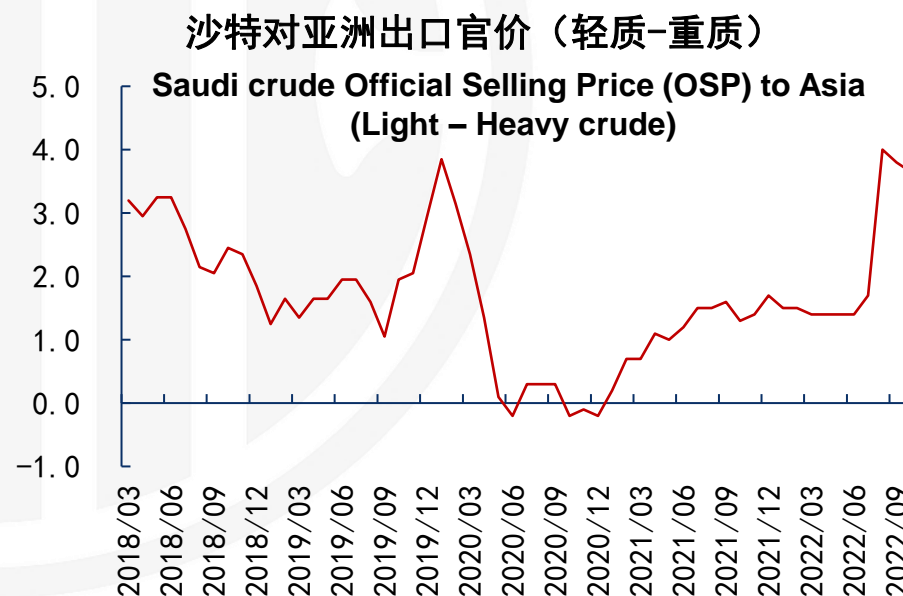
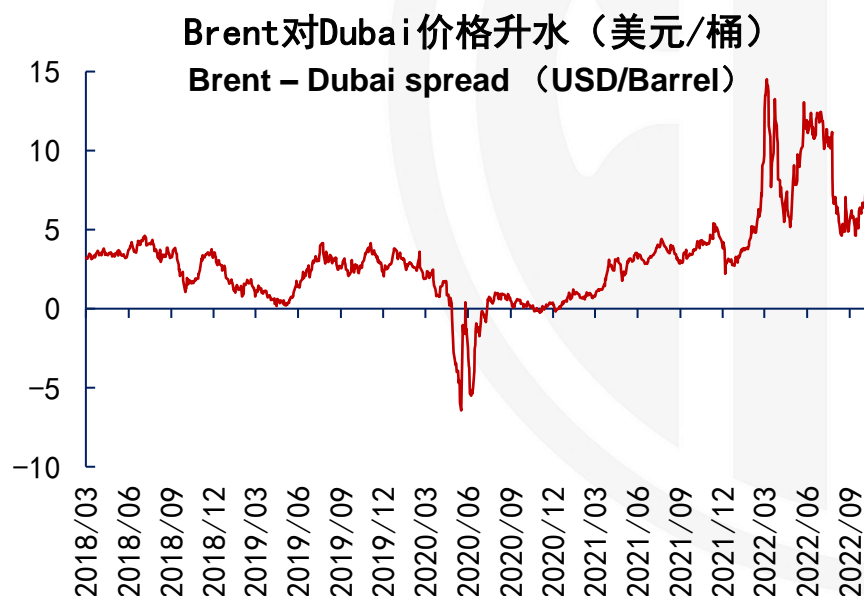
国内外原油期货比价与汇率关系（近月合约）



3. Quality spread 品质价差

- Economy and forex influence SC/Brent spread from the financial aspects, while quality difference is the crude oil specific industry component. The underlying products of SC are medium sour crude oil, while Brent is light sweet crude oil, thus the spread should reflect the quality difference between light – heavy spread, which can be characterized by Brent-Dubai spread known as EFS (Exchange for swap).

由于SC是中质含硫原油，Brent是轻质低硫原油，因此品质价差会影响SC和Brent价格关系，可以通过Brent-Dubai价差进行表征。过去二十年间该价差通常在0-5美元/桶区间运行，但2020年疫情和2022年地缘冲突等特殊情形下，可能导致价差的大幅波动。



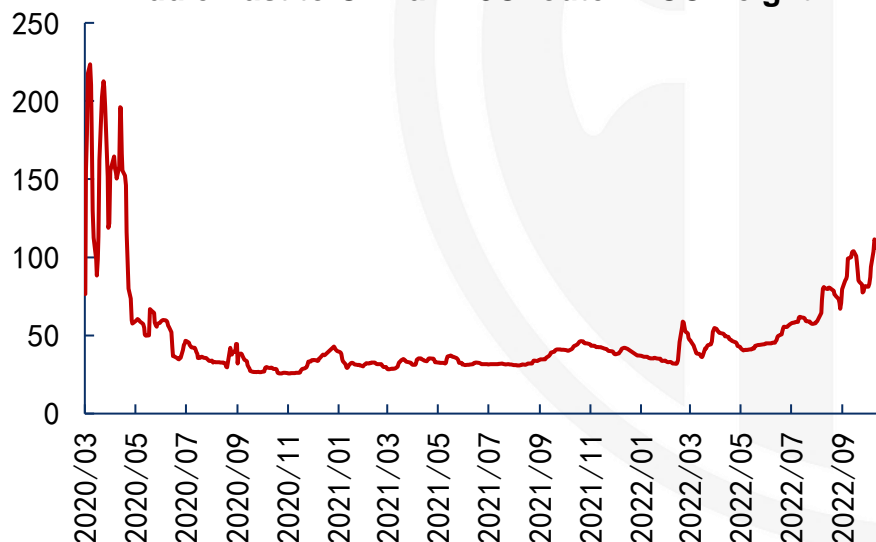
4. Tanker Freight 运费

- SC reflects the destination price of middle east crude oil, thus the price difference also needs to include the physical trading cost, such as freight. In most of time, crude tanker freight is relatively stable, however under special cases such as 2020, which may result in large fluctuation of the freight.

除了Brent和Dubai的品质价差外，由于SC反映的是中国到岸价格，因此从中东到中国的物流运费也会影响两地价差。原油海运费用通常较为稳定，特殊事件如2020年疫情期间可能造成运费大幅波动。

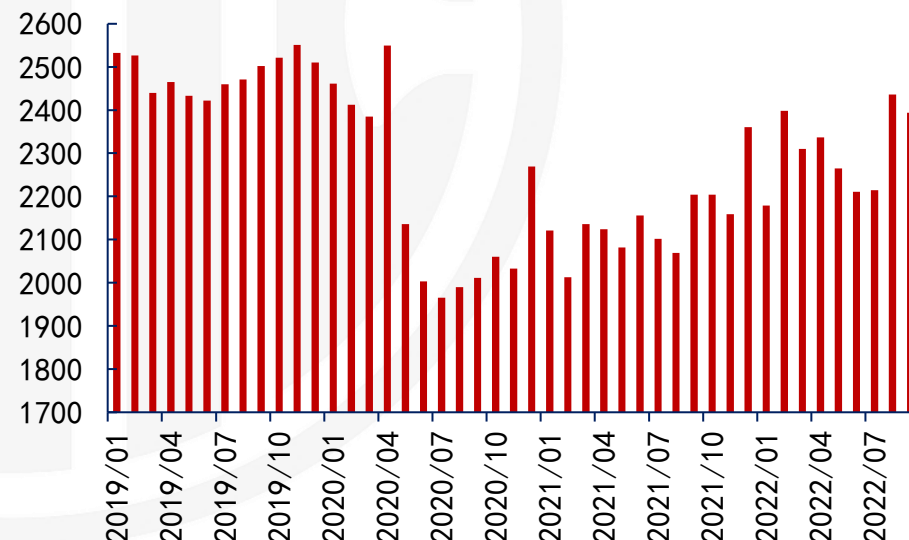
中东到中国原油海运费率 (WS)

Middle East to China TD3C route VLCC freight



欧佩克原油海运数量 (万桶/日)

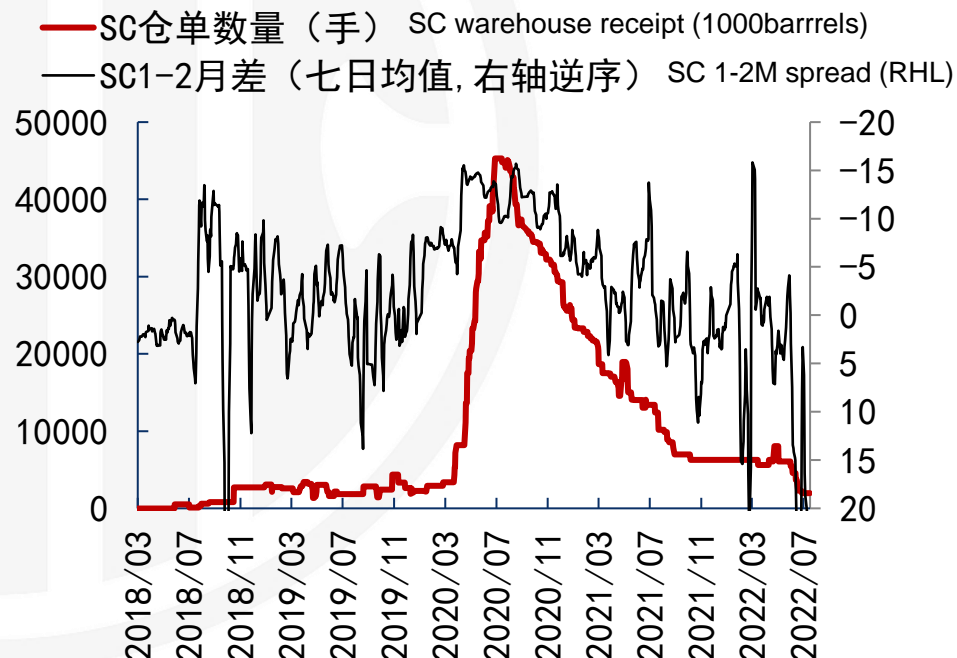
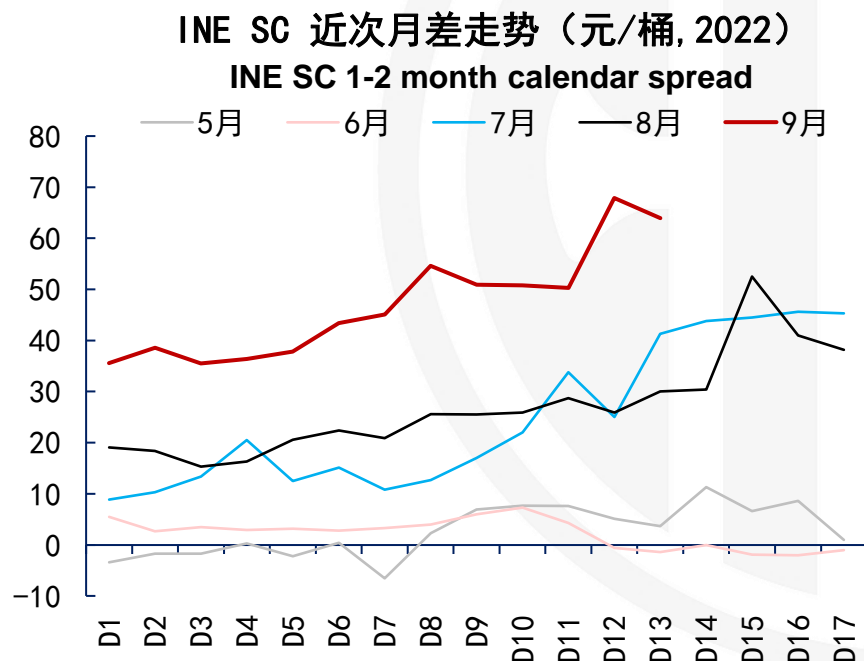
OPEC Crude seaborn volume (10 thousand barrels/day)



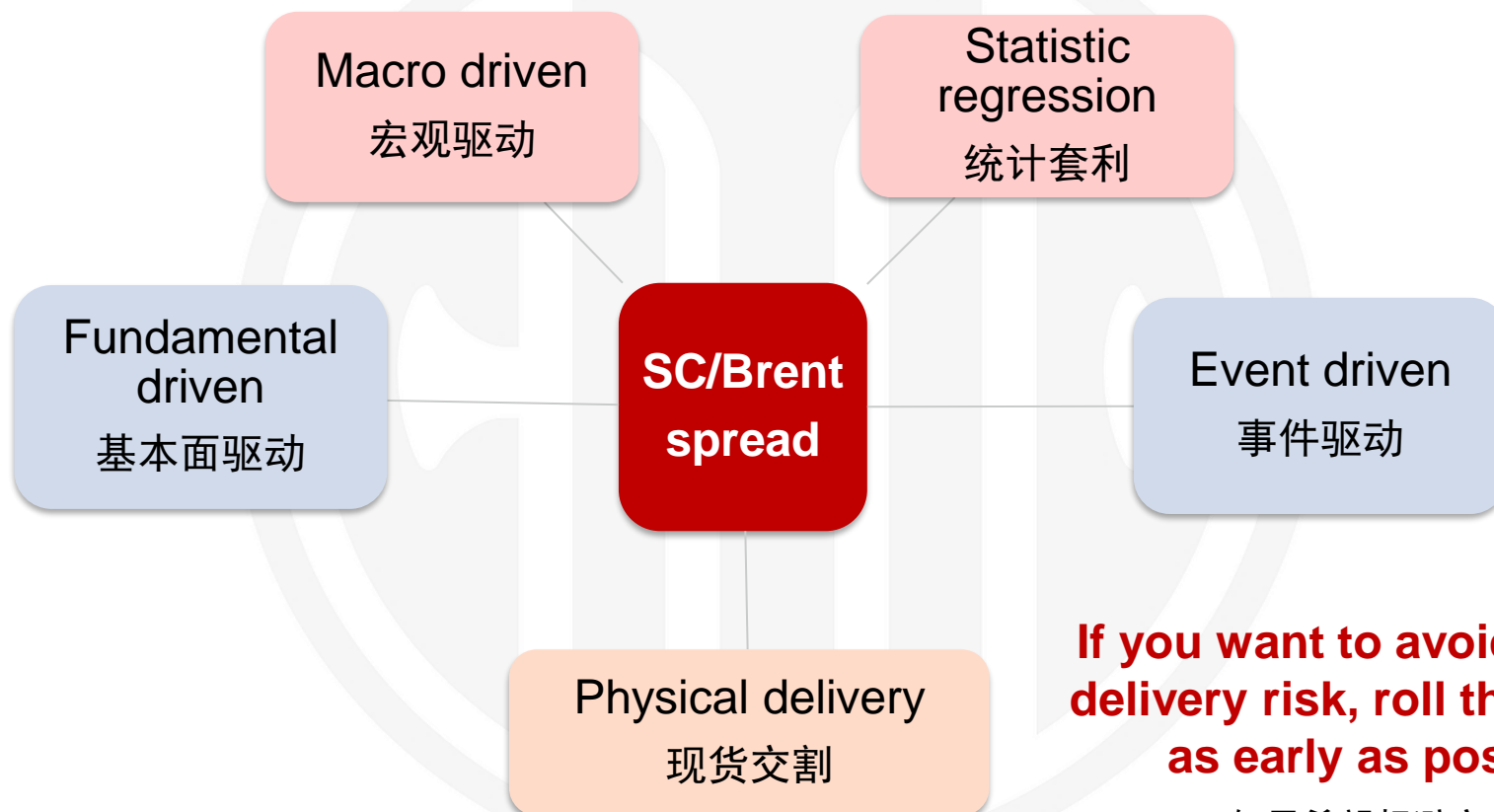
5. Warehouse Warrant 仓单

- Because SC is physical delivered, so the price in the last trading days also reflects the amount of deliverable inventory in the warehouse, which is reported as warehouse standard warrant. If the warehouse inventory is high, SC maybe weaker than Brent; and vice versa.

经济和汇率是宏观影响因素，品质价差和物流费用是行业影响因素，期货仓单影响则是来自SC合约特性。在临近交割窗口期，仓单库存数量可能影响到SC相对强度。仓单越少，对SC相对价格支撑越强；反之亦然。



SC → (Brent + Dubai swap / Brent EFS + Freight + other Fees) * Exchange rate



If you want to avoid physical delivery risk, roll the position as early as possible!

如果希望规避交割风险
近月合约尽早展期远月

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